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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Denton North Wolfcamp Unit, Tr 13	
2. Name of Operator Mobil Oil Corporation		9. Well No. 7	
3. Address of Operator Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Denton Wolfcamp	
4. Location of Well UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 27 TWP. 14-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded w/o started 1-28-72	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 2-5-72	18. Elevations (DF, RKB, RT, GR, etc.) 3820 Gr
19. Elev. Casinghead	20. Total Depth 12614		
21. Plug Back T.D. 1150	22. If Multiple Compl., How Many --	23. Intervals Drilled By Barber Well Service Unit	24. Producing Interval(s), of this completion - Top, Bottom, Name 9387-9451 Denton Wolfcamp
25. Was Directional Survey Made no			26. Type Electric and Other Logs Run
27. Was Well Cored no			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	405	17-1/4
7-5/8"	24# & 26.40#	4750	12-1/4
5-1/2"	17# & 20#	12527	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
475x		-	
2142x			
950x			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			9483
			--
31. Perforation Record (Interval, size and number) 9387-89, 9408-25, 9431-34, & 9448-9451 1-JSPF Total of 28 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9387-9451 AMOUNT AND KIND MATERIAL USED B.J.Ser. acidized w/5000 gals. 15% NE acid w/5# FR/1000 gals used 50 RCNB sealers	
33. PRODUCTION Date First Production 1-30-72 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/4 x 10' Well Status (Prod. or Shut-in) Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
	24	2" Tub	133
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
35.9	7	266	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
2-14-72	--	--	45.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By R.H. Cummins
35. List of Attachments (1) Daily Drilling Report Summary			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Authorized Agent DATE 2-16-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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FEB 10 1972

OIL CONSERVATION COM

HOBBS, N. M.