

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name J. C. Maxwell
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Denton
15. Elevation (Show whether DF, RT, GR, etc.) 3820 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Recompletion</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26 J. C. MAXWELL #7, 12,614 TD, 11,587 PBTD, Penn (11,262-325) OA.
SI 14 hrs TP 0, 200' FIH, Runco Acidizing Co acidized perms w/ 5000 gals
15% NE acid using 25 RCN ball sealers, BDTP 3400, TTP 3800-4500, rate 3.0 BPM,
ISIP 850, 5 min SIP 700, job compl @ 10:00 a.m. 1/25/68, sw 44 BLO/3, sw dry/2 hrs, SI for nite, SI 12 hrs, TP 50, 300' FIH, cont to swab.
Lack 2 BLO + 120 BAW.

1/27 J. C. MAXWELL #7, 12,614 TD, 11,587 PBTD, Penn (11,262-325).
S 2 BLO/2 hrs, sw dry, SI 20 hrs, TP 0, hole dry, prep to rel unit.

1/29/68 RD & Rel Baber Well Serv unit @ 8:00 a.m. 1/27/68.
WO study of well. DROP from rpt for present time.
Well is Temp. Abandoned

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1-30-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: