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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 633, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Farm or Lease Name J. C. Maxwell
	9. Well No. 7
	10. Field and Pool, or Wildcat Denton
15. Elevation (Show whether DF, RT, GR, etc.) 3820 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Recomplete</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

J. C. MAXWELL, #7, 990' FNL & 330' FFL Sec 27, T-14-S, R-37-E, Denton Dev Fld, Lea Co, NM. OBJECTIVE: Recomplete TA Devonian well to Penn producer.

AFE 7004 - Mobil Intr 100% - Est Cost \$21,000.

1/20 12,614 TD.

MIRU Baber Well Serv DD Unit, inst'l BOP. SD for nite.

1/22 MI & steamed string of 2-3/8 tbg, ran 4-5/8 bit & csg scraper on 2-3/8 tbg to 11,619. pulled bit & scraper. SD for nite. Prep to run logs & perf.

J. C. MAXWELL #7, 12,614 TD.

1/23 Western Co ran GR-Collar-Corr log from 4700 to 11,900, then set Baker CIBP in 5 1/2 csg @ 11,600, then dumped 12 gals hydromite on BP 11,600-11,587 equals PBTD, then perf 5 1/2 csg in the Penn @ 11,209-216, 11,262-268 & 11,316-325 w/ 1 JSPF, total 23 holes, well started to flow after perf. SD for nite. Flowing to test tank, CP 300.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-25-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>ENGINEER</u>	DATE <u>1-25-68</u>
CONDITIONS OF APPROVAL, IF ANY:		

ORIGINAL FILED IN
SIGNED BY: ERIC A. LEE
TITLE: ENGINEER