



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Las Cruces  
Lease No. 065254  
Unit 41020

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Plug Back <u>X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Federal Jones

March 21, 1960

Well No. 2 is located 330 ft. from S line and 34 ft. from E line of sec. 34SE/4 Sec. 34  
(1/4 Sec. and Sec. No.)14-S  
(Twp.)37-E  
(Range)RPM  
(Meridian)Benton (Wolfcamp)  
(Field)Las  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 3822 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was TA December 1958. Ran 6" bit, 2 7" scrapers. Drilled and scraped to 9833'. Ran Baker Model H-6-1, set @ 9750. Dumped 2 sz cement on top of plug. Perf. 9336-9362. Acidized w/300 gals. 15% LSTINE. Formation broke 4400-5900'. Total load 223 lbs. fluid. Started swabbing. Ran 6" GWS rock bit and 7" cog. scraper. Tagged bottom of cement @ 9386. Drilled hard cement to 9363. Ran bit to 9456. Set packer @ 9316. Spotted 250 gals. 15% mud acid. Squeezed perfs. 9334-9360 w/50 sz. cement. Reversed out 25 sz. Tagged cement @ 9318. Drilled hard cement to 9355. Perforated 9336-9362. Acidized w/300 gals 15% mud acid, 7000 gals 15% LSTINE. Squeezed perfs. 9334-9360 w/100 sz. slow set. Circulated 2000 gals. 15% LSTINE down annulus. Swabbed. Ran Baker 415B packer without flapper valve. Set pkr @ 9325'. Ran tubing and Kobe pump cavity. Recovered all lead oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining CompanyAddress Box 1038Denver City, TexasBy [Signature] H. A. CarrTitle District Superintendent