## NEW ! XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)  VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  The Atlantic Refining Company's Federal James, Well No, in	( • · · · · · · · · · · · · · · · · · ·
matter Atlantic Refining Company's Federal Jones Well No	(Date)
, Weil No, in	S28 ., <b>S18</b> .,
(Company or Operator) (Lease)	······/4,
P Sec. 34 T 14-S R 37-S NMPM, Denton (Wolfe	Pool
<b>*</b> **	
Lea County. Date Spudded 1278 Date Drilling G	mpleted COLA
Lea County. Date Spudded 1:-18=60 Date Drilling County and Depth 12,600 Please indicate location:	PBTD 770M
D C B A Top Oil/Gas Pay 9336 Name of Prod. Form.	HACON DOMENT
PRODUCING INTERVAL -	*
Perforations 9336 - 62	
E F G H Depth Casing Shoe Casing Shoe	5.01pth 9335.85
OIL WELL TEST -	
T.   K   T   T	Choke
Natural Prod. Test:bbls.oil,bbls water in	
Test After Acid or Fracture Treatment (after recovery of volume N N O P	e of oil equal to volume of Charles
M N O P load oil used): 19034bbls.oil, C bbls water in	min. Size
GAS WELL TEST -	
Section 34 Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
bing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
S. S	
Test After Acid or Fracture Treatment: MLF,	
93 3/8 311.97 350 Choke Size Method of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, suc	th as acid, water, oil, and
9 5/8 4740.77 3000 Acts of Fractile Heading (Over an acts of 15% MA, 7, 00	
Casing Pubing Date first new Press. Packer Press. oil run to tanks	11, 1960 95% 2
Oil Transporter Galf Refining Company	
Oil Transporter	
22" tige 9325 12 Denton Greating Plant	
Gas Transporter Denton Casoline Flant	11 avable (SE/L SE/L
marks: Ellowable on well #2 and #4 will not exceed the 40 agre unit a	llowable (SE/A SE/A
Gas Transporter Denton Gasoline Flant  marks: Ellewable on well #2 and #4 will not exceed the 40 agre unit a  of Sec. 14)(Denton - Wolfcamp) as per case No. 1824, Order No. /R-1556	llowable (SE/A SE/A , appreved December
marks: Ellewable on well #2 and #4 will not exceed the 40 agre unit a of Sec. 14)(Denton - Wolfcamp) as per case No. 1824, Order No. /R-1556	llowable (SE/A SE/A , appreved December
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Gas Transporter Denton Gasoline Flant marks: Ellewable on well #2 and #4 will not exceed the 40 agre unit a of Sec. 14)(Denton - Wolfcamp) as per case Ho. 1824, Order Ho. R-1556  11, 1959.  I hereby certify that the information given above is true and complete to the best of my kno proved #5.2.2.2.4.1960.  19. The Atlantia Refining	wledge. Grapany
Gas Transporter Denton Gasoline Flack  marks: Ellowable on well #2 and #4 will not exceed the 40 acre unit a  of Sec. 14)(Denton - Wolfcamp) as per case No. 1824, Order No. R-1556  11, 1959.  I hereby certify that the information given above is true and complete to the best of my kno  The Atlentic Refiging	wledge. Generally
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marks: Ellewable on well #2 and #4 will not exceed the 40 agre unit as of Sec. 14)(Denton - Wolfcamp) as per case Ho. 1824, Order Ho. R-1556  1. 1959.  I hereby certify that the information given above is true and complete to the best of my kno proved.  OH. CONSERVATION COMMISSION  OH. CONSERVATION COMMISSION  Send Communications  Send Communications	wledge. Generator)  A. A. Carr  e)