

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 16 AM 10:23

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Plug Back & Perforate	X

4-16-54
(Date)

Denver City, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

(Company or Operator)

Federal Jones

(Lease)

Perkins & Russell

(Contractor)

Well No. 2 in the SE 1/4 SE 1/4 of Sec. 34

T. 14-S, R. 37-E, NMPM, Denton (Devonian) Pool, Lea County.

The Dates of this work were as follows: 4-5, 6, 7, 8, - 54

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on 3-26, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Halliburton D.C. Squeeze Tool at 12,525'. Break down pressure 700#. Squeezed open hole 12,536' - 77' with 75 sacks of cement mixed with kerosene & D.O.C. Final pressure 0#. WOC 4 hours. Break down pressure 700#. Squeezed with 75 sacks of cement mixed with kerosene and D.O.C. Final pressure 25#. WOC break down pressure 1500#. Squeezed open hole 12,536' - 77' with 100 sacks cement mixed with kerosene and D.O.C. Maximum and final pressure 3200#. Ran Grant Reamer and bit to 12,525'. Perforated 12,468' - 518' with 4 jets per foot. Ran TIV JSAG packer with hydraulic hold down. TD 12,600' - FB 12,525'. Well now producing top allowable.

Witnessed by J. S. Hutchins The Atlantic Refining Company District Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Norman R. Carr

Position District Superintendent

Representing The Atlantic Refining Company

Address Box 1038, Denver City, Texas

(Title)

(Date)