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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION: <u>34</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Farm or Lease Name B.C. Dickinson A-34
	9. Well No. 2
	10. Field and Pool, or Wildcat Denton-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3825' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 103.

The Devonian formation (perfs 12490-590) in this well has been depleted and shut in since January, 1968. No remedial possibilities exist. We propose to P & A as follows:

1. Set DR plug in 415-D packer at 12000' and cap w/2 sx of cement.
2. Shoot off and recover 5½" casing from freepoint (top of cement @ 7855').
3. Set these cement plugs, using 9# mud to spot:  
30 sx in and out of 5½" stub  
30 sx across top of Glorieta @ 6175' if 5½" stub below this depth  
30 sx in and out of 9-5/8" shoe @ 4729'  
10 sx in top of well.
4. 13-3/8" & 9-5/8" casing strings will remain intact. Dry hole marker will be erected and location cleared and levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. B. Stetson</u>	TITLE <u>Dist. Dir. Supervisor</u>	DATE <u>4/22/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 20 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**APR 26 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**