

WT-NM	Dickinson "A-34" #2	Denton-Devonian	Lea,	New Mexico
Province	Lease—Tract—Well No.	Field—Pool—Producing Zone	County	State

DRILL STEM TESTS

Drill Stem Test No.	1	2	3	4
Date	4-22-53	4-23-53	6-25-53	6-26-53
Name of Test Tool	Johnston	Johnston	Johnston	Johnston
Kind of Packer	8" Formation	8" Formation	7-3/4" Formation	7-3/4" Formation
Depth of Hole	9400	9452	12550	12550
Depth—Bottom of Packer	9300	9402	12506	12496
Name—Formation Tested	Wolfcamp	Wolfcamp	Devonian	Devonian
Interval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations)	9300-9400	Pkr failed	Pkr. Failed	Pkr. Failed
Water Load	None	No test	No Test	No test
Chokes (Bottom and Top)	5/8" - 1"			
Total Length of Time Tool Open	122 Min			
No. of Times & Elapsed Time Tool Opened Each Attempt	Once			
Surface Reaction: Type and Elapsed Time				
(1) Air	*			
(2) Gas	Surf.in 35 min			
(3) Water Load (Specify if Charged with Oil or Gas)	None			
(4) Drilling Mud (Specify if Cut with oil, Gas and/or Water)	"			
(5) Oil/Gas (Estimate or Gauge Quantity; % B. S. & /or water)	"			
(6) Water (Specify kind and if cut with Oil and/or Gas or B. S.)	"			
Recovery Fluid in Feet from Drill Pipe				
(1) Water Load	None			
(2) Mud	60' O&G Cut			
(3) Oil and Gas	1790' Oil			
(4) Water—Kind? (i.e. Salt or Sulphur, Fresh, etc.)	None			
BHP Flowing	800			
BHP Shut In	2800			
Rate Flow Oil and Gas	None			
Gas/Oil Ratio BS & W	"			

REMARKS: (Should Indicate Reaction after Tool Closed and While Coming out of Hole. Specify.)

* Goodblo Inc to St. Blo in 5 mins.

DRILL STEM TESTS

Drill Stem Test No.				
Date				
Name of Test Tool				
Kind of Packer				
Depth of Hole				
Depth—Bottom of Packer				
Name—Formation Tested				
Interval Tested (If Open Hole, so State; or if Perforated casing, Give Top and Bottom of Perforations)				
Water Load				
Chokes (Bottom and Top)				
Total Length of Time Tool Open				
No. of Times & Elapsed Time Tool Opened Each Attempt				
Surface Reaction: Type and Elapsed Time				
(1) Air				
(2) Gas				
(3) Water Load (Specify if Charged with Oil or Gas)				
(4) Drilling Mud (Specify if Cut with oil, Gas and/or Water)				
(5) Oil/Gas (Estimate or Gauge Quantity; % B. S. & /or water)				
(6) Water (Specify kind and if cut with Oil and/or Gas or B. S.)				
Recovery Fluid in Feet from Drill Pipe				
(1) Water Load				
(2) Mud				
(3) Oil and Gas				
(4) Water—Kind? (i.e. Salt or Sulphur, Fresh, etc.)				
BHP Flowing				
BHP Shut In				
Rate Flow Oil and Gas				
Gas/Oil Ratio BS & W				

REMARKS: (Should Indicate Reaction after Tool Closed and While Coming out of Hole. Specify.)

Above Correct—Signature

Title

Date

W. L. Carr
Dist. Engt
7-20-53

IT IS RECOMMENDED THIS INFORMATION BE COMPILED ON DERRICK FLOOR AND ORIGINAL BE PERMANENTLY RETAINED IN WELL RECORD.

