Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| I. | | IO IHA | NSP | OHTOIL | AND NA | TURAL GA | | | | | |
|---|-----------------------------|---|-------------|--|----------------------------|-------------------------------------|---------------|-----------------------------|------------------|--------------|--|
| Operator STEPHENS & JOHNSON OF | | | 30- | ell API No. 30-025- 05168 | | | | | | | |
| Address P O BOX 2249, WICHITA | FALLS | , TX 76 | 307 | -2249 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Oth | er (Please expla | zin) | | | | |
| New Well | | Change in | | | | | | | | | |
| Recompletion U Oil Dry Gas Effective 9/1/93 Change in Operator x Casinghead Gas Condensate | | | | | | | | | | | |
| If change of overator give name | | | | | | | | · | | | |
| and address of previous operatorS_& | | | COMI | PANY, P | O BOX 2 | 249, WICI | HITA FAI | LS, TX | 76307-22 | 49 | |
| II. DESCRIPTION OF WELL | AND LEA | | Pool N | isme includi | ng Formation | | Kind | of Lease | | ease No. | |
| WOLFCAMP UNIT - TRACT # 2 DENTON WO | | | | | | Ctata | | | Federal or Fee | | |
| Location | | \ a .) | | | | , , | | | <i>P</i> . * | | |
| Unit Letter | : | 180 | Feet F | rom The $\frac{\gamma_{\lambda}}{\lambda}$ | Line | e and | <u> </u> | eet From The | east | Line | |
| Section 34 Township | , 145 | 3 | Range | 37 E | , N | мрм, І | .EA | · - · - · - · - · - · - · · | | County | |
| III. DESIGNATION OF TRANS | SPORTE | R OF OI | L AN | D NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NA - WATER INJECTION WELL | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form | | | | | | | | | form is to be si | ent) | |
| | | | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Тwp. | Rge. | Is gas actually connected? | | | nen ? | | | |
| If this production is commingled with that f IV. COMPLETION DATA | rom any oth | er lease or p | ool, gi | ve comming! | ing order numl | ber: | | | | | |
| | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resiv | Diff Resiv | |
| Designate Type of Completion | | <u>i </u> | _i_ | | İ | <u> </u> | <u> </u> | <u> </u> | <u>i</u> | <u> </u> | |
| Date Spudded Date Compl. Ready to Prod. | | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | <u> </u> | | | Depth Casin | g Shoe | | |
| | | | | | | | | | | | |
| TUBING, CASING AND | | | | | CEMENTI | | <u>D</u> | 1 | 0.5.00 05.15.15 | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | he sevel to or | exceed top all | wahle for the | ie danth or he | for full 24 hou | * c) | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Tes | | , ioaa | ou ana musi | | ethod (Flow, pu | | | 101 Jan 27 1104 | - • . / | |
| | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| CACHELL | <u></u> | | | | | | | 1 | | | |
| GAS WELL Actual Prod. Test - MCF/D | ACF/D Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Condensate | | | |
| | - Louis Annual Control | | | | Doid. Concendentifution | | | | | | |
| Testing Method (puot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIA | NCE | | | | ATION | רון מי | | |
| I hereby certify that the rules and regula | ations of the | Oil Conserv | ation | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above | | | | | | OCT 2 2 1993 | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| 20 Cunx infall | | | | | | _ | | | | | |
| Signature JO BUMGARDNER PRODUCTION MGR | | | | | By_ | By <u>Orig. Signe sy</u> Paul Rautz | | | | | |
| Printed Name Title | | | | | Title | Geologist Title | | | | | |
| AUG - 9 198# | 81 | | | | Intie | | | | | | |
| Date | | Telep | phone 1 | No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.