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SANTA FE				
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U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
THANS! ON! EN	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Mobil Producing Texa				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	Corporation.	rator name from Mobil Oil re Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No Pool Name Including Fo	ormation Kind of Lea	Ise Larra No.		
	Camp Unit Tract #2	lf Denton Wolfca	amp State, Fede			
	3/4 -	North Line				
	Line of Section 34 Tow	mship 14-5 Range 3/-	, NMPM, Lea	County		
III.	Name of Authorized Transporter of Oil Not applicable		Address (Give address to which app	roucd copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	Unit Sec. Twp. P.ge.		roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.					
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		,		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	and the second s		Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED DEC 5 1979				
above is true and complete to the best of my knowledge and belief.			Orig. Signed by Jerry Sexton TITLE Diet 1, Supp.			
	$Q \sim$		This form is to be filed in compliance with RULE 1104.			
Decky Neurah			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Authorized	l Agen	tests taken on the well in acc	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Title) October 31, 1979		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		ate)	well name or number, or transporter, or other such change of condition.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102