· · · · · · · · · · · · · · · · · · ·	<b>N</b> .			τ,	. •			⊆1:	(Revised 7/1/52) (Form C-105)
	<u></u>					ATDAN ACTORE			
						NEW MEXIC			COMMISSION
	11			AT	P		Santa Fe, 1	New Mexico	,
									<b>`</b>
		-					WELL I	LECORD	
		-							$\frac{1}{2\epsilon} = \frac{1}{2\epsilon} \sum_{i=1}^{\infty} \frac{1}{2\epsilon} \sum_{i=1}^$
					later than tv	trict Office, Oil venty days after on nission. Submit in	completion of wel	l. Follow instru-	hich Form C-101 was sent not cugins in Rules and Regulations
	AREA 640 AC					-	20111012	了现 瀛	
					-		<b>D</b> /	William Contraction	
	-								
Well No	1	, in	SE	1⁄4 (	of <b>NE</b>	.¼, of Sec	<b>4</b> T	14-5	, R <b>37-8</b> , NMPM.
Denton	- Wolf	Camp.	·····			Pool,	Lea		County.
Well is	1980	fe	et from.	·	iorth	line and		feet from	mline
of Section	<u>بلا</u>		If S	state La	and the Oil a	nd Gas Lease No.	is		
									, 19 <b>53</b>
								-	
							-		
									is to be kept confidential until
Lievation abo							Ine ini	ormation given	is to be kept confidential until
				···· <b>,</b>					
					-	L SANDS OR Z			
No. 1, from	942	20	t	0	9480	No. 4	, from		to
No. 2, from			t	o	·····	No. 5	, from		to
No. 3, from			t	0		No. 6	, from		to
·							•		
						RTANT WATER			
Include data	on rate of w	water ir	nflow and	l elevat	ion to which	water rose in hol	e.		
									-
No. 2, from					to			feet	
No. 3, from				·····	to		•••••••••••••••••••••••••••••••••••••••	feet	
No. 4, from					to			feet	
			24			CASING RECO	BD		
	WEIG		NEW		<u></u>	KIND OF	CUT AND		<u> </u>
SIZE	PER F		USE	D	AMOUNT	SHOE	PULLED FROM	PERFORATI	DNS PURPOSE
13-3/8=			lev		282	Larkin			
<u>9-5/8</u>		s 10	Nev.		<b>1696</b>	ROW CO			
	26,29, and 35	2.			12700		+	9420-80	to produce
······································				<u></u>	MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING		HERE Set	NO OF	). SACKS CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
18	13-3/8	290	5	h		Press			······
101/ "	9-5/8			30	1	•	?		101 Sava
8-3/4	7	12712	2	6	50		?		56 Sax
		l	<u></u>	1	1		· · · · · · · · · · · · · · · · · · ·		
				RF	CORD OF 1	PRODUCTION A	AND STIMULAT	NON	
		C	Record t	he Pro	cess used, No	o. of Qts. or Gal	s. used, interval	treated or shot.	)
Acidize	d Wolfe					-			
•••••••••••••••••••••••••••••••••••••••	••••••					••••••			
		•••••	•••••	•••••					

Result of Production Stimulation	Satisfactory
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## PECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on suparate sheet and attach hereto

	TOOL	USED		
Rotary tools were used from	feet to12720	feet, and fi	om	feet tofeet.
Cable tools were used from				
	PROD	UCTION		
Put to Producing				
. × <sup>2</sup>				
OIL WELL: The production during the first	24 hours was <b>295</b> ,	,15	barrels o	of liquid of which98.9
was oil;%	was emulsion;	%	water; and	d% was sediment. A.P.I.
Gravity				
GAS WELL: The production during the first	24 hours was	M.C	F. plus	barrels of
liquid Hydrocarbon. Shut in Pr	essurelbs	i.		
_				
Length of Time Shut in				
PLEASE INDICATE BELOW FORMA	TION TOPS (IN COL	FORMANCE	WITH GE	COGRAPHICAL SECTION OF STATE):
Southeastern	New Mexico			Northwestern New Mexico
T. Anhy		12590		T. Ojo Alamo
T. Salt	T. Silurian			T. Kirtland-Fruitland
B. Salt				T. Farmington
T. Yates	T. Simpson			T. Pictured Cliffs
T. 7 Rivers	T. McKee			T. Menefee
T. Queen				T. Point Lookout
T. Grayburg	T. Gr. Wash			T. Mancos
T. San Andres. 4700	T. Granite			T. Dakota
T. Glorieta		12495		T. Morrison
T. Drinkard				T. Penn
T. Tubbs	<b>T.</b>		•••••	Т
T. Abo	<b>T.</b>			Т
T. Penn				Т
T. Miss	<b>T.</b>			Т
T. Wolfcamp 9340	FORMATI	ON RECORI	D	
From To Thickness	Formation	From		ckness Feet Formation

From	То	in Feet	Formation	From	To	in Feet	Formation
0	301		tedbed Shale & Shells	1777	11812	35 115	Lime & chert
301	1590	1289	Redbed & Shells	11812	11858		Line . Chart
1590	2110	520	Redbed, Shells, & Anhy	1858	12021	163	Lime & Chert
2110	2600	490	Anity	12021	12059	38	Line
2600	3342	742	Anhy & Salt	12059	12113	54	Lime & Chert
3342	4245	903	Anhy & Gyp	2113	12436	323	Line
4245	4710	465	Anhy	12436	12648	212	Lime & Shale
4710	4815	105	Anhy & Line	12648	12720	72	Line
4815	8425	3610	Lime				
8425	8460	35	Lime & Shale				
8460	80001	1548	Line				
	1		Lime & Shale				
	10494	269	Line			4.5	
	10500	6	Lime & Chert	1			
		180	Line				
		35	Lime & Shale				
	10755	40	Line				
	11152	397	Line & Shale				
	11424	272	Line		1		
	11589	165	Lime & Chert				
	11605	16	Line & Shale		ł		
		<b>98</b>	Line & Dilate		1		
	11703				1		
	11753	50	Line & Shale				
11753	11777	24	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... The Atlantic Refi

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Address. Box 1036 Denver City, Texas Position or Title. District. Superintendent State State State