

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit

Denver City, Texas
Place

April 10, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. B. C. Dickinson "A" Well No. 8 in SE 1/4 NW 1/4
Company or Operator Lease

section 34, T. 14-S, R. 37-E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3825 LF Spudded 10-10-51 Completed 4-1-52

	X		

Total Depth 12,720' P.B. 12,701'
Top Oil/Gas Pay 12,590' Top Water Pay ---
Initial Production Test: Pump Flow 189 (ROPD OR CU. FT. GAS PER DAY)
Based on 189 Bbls. Oil in 24 Hrs. --- Mins.
Method of Test (Pitot, gauge, prover, meter run): gauge
Size of choke in inches 30/64"
Tubing (Size) 2 1/2" @ 12,680 Feet
Pressures: Tubing 175-150 Casing 800
Gas/Oil Ratio 700 Gravity 46.2
Casing Perforations:

Unit letter: F

12,599-634; 12,654-700
Acid Record: 12,599 12,634 Show of Oil, Gas and water
1000 Gals 12,654 to 12,700 S/ Oil

Casing & Cementing Record

Size	Feet	Sax
13-3/8	282	400
9-5/8	4696	3000
7	12700	680

Shooting Record.
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: --- Pumping --- Flowing
Test after acid or shot: --- Pumping 189 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2210
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4700
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 8100
T. Penn
T. Miss 11700
T. Wolfcamp 9340
T. Woodford 12495

T. Devonian 12590
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 4-1-52

Pipe line taking oil or gas: Service Pipe Line Co.

Remarks: _____

THE ATLANTIC REFINING COMPANY

Company or Operator

By: _____

Signature

Position: District Superintendent

Send communications regarding well to:

Name: Norman A. Carr

Address: Box 1033, Denver City, Texas

APPROVED 4 - 12, 1952

OIL CONSERVATION COMMISSION

By: _____

Title: _____