## .u. o corida RECEIVED DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSIC Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Mobil Oil Corporation Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas X Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lepenton North Wolfcamp State, Federal or Fee Fee Unit Tr. 2 Denton Wolfcamp 1950 Feet From The South Line and 330 East Unit Letter \_\_\_ I Feet From The 34 14-S 37-E Lea . NMPM. Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate \* See Attachment Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 500 West Illinois, Midland, Texas 79701 Tipperary Resources Corporation Twp. P.ge. is gas actually connected? Unit

26

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Authorized Agent

May 15, 1970

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

If this production is commingled with that from any other lease or pool, give commingling order number:

Oll Well

J

14-S 37-E

Gas Well

Yes

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

Water - Bble.

If well produces oil or liquids,

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Casing Pressure (Shut-in) Choke Size OIL CONSERVA APPROVED BY SUPERVISOR DISTRICT TITLE This form is to be filed in compliance with RULE 1104.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

May 1,

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

Gravity of Condensate

Depth Casing Shoe

SACKS CEMENT

1970

Legse No.

County

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls

## RECEIVED

JUN 1 6 1970 OIL CONSERVATION COMM. HOBBS, N. M.

## \* NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 1910, Midland, Texas 79701 Box 900, Dallas, Texas P. O. Box 1979, Tulsa, Oklahoma