NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3:57

COMPANY The Atlantic Refining Company, P. C. Box 1038, Denver City, Texas (Address)								
LEASE Federal Jones	WELL NO.	1 UNIT	in s	34	T	14-8	R	37 - E
DATE WORK PERFORMED		POC		aton (D				<i>)</i>
This is a Post of the control of the								
This is a Report of: (Check	c appropriate	block)	Res	ults of	Test	of Cas	ing	Shut-c
Beginning Drilling	Operations	[Ren	nedial V	Work			
Plugging		I	X Oth	r Resu	lt of	perfor	atin	g and
Detailed account of work do	ne, nature and	d quantity o	f mate	rials us	lizing sed an	d resi	ults	obtair
D RPM. Average pressure 280 are swebbed 18 B LO & 22 bar owed 248 barrels oil and .3% sing pressure Off. GOR 874. L per day and 4% BS & W on h	reis acid wate BS & W on 12/ Production be	or. Well ki 64" choke, efore perfo	.cked of	If and it	lowed.	In ?	24 h	ours
TILL IN BELOW FOR REM. Original Well Data: F Elev TD	PBD	Prod. In	ıt.		Compl	Date		
bng. Dia Tbng Dept	hO	il String D	ia	Oi	Strin	ıg Dep	th	
erf Interval (s) pen Hole Interval	Produc	ing Format	: (-)					
pen froite interval	Froduc	ing r ormat	ion (s)					
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ESULTS OF WORKOVER:			F	EFOR	E	AF	TER	······································
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ate of Test il Production, bbls. per da	•	•	F	FFOR	E -	AF	TER	
ate of Test il Production, bbls. per da as Production, Mcf per da	у	·	-	BEFOR)	E -	AF	TER	
ate of Test il Production, bbls. per da as Production, Mcf per da ater Production, bbls. per	y r day	•		SEFOR)	E -	AF	TER	
ate of Test il Production, bbls. per da as Production, Mcf per da ater Production, bbls. per as-Oil Ratio, cu. ft. per b	y r day b1.			SEFOR)	E	AF	TER	
ate of Test il Production, bbls. per da as Production, Mcf per da ater Production, bbls. per as-Oil Ratio, cu. ft. per b as Well Potential, Mcf per	y r day b1.			SEFOR)	E	AF	TER	
Pate of Test Oil Production, bbls. per da Sas Production, Mcf per da Vater Production, bbls. per Sas-Oil Ratio, cu. ft. per b Sas Well Potential, Mcf per	y r day b1.				E		TER	
Pate of Test Oil Production, bbls. per da Jas Production, Mcf per da Jas Production, bbls. per Jas Oil Ratio, cu. ft. per b Jas Well Potential, Mcf per Jitnessed by OIL CONSERVATION Co	y r day bl. day	I hereby of above is to my knowl Name	ertify	(that the	Compa	any)	on gi	ven
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per da Gas Production, Mcf per da Water Production, bbls. per Gas-Oil Ratio, cu. ft. per b Gas Well Potential, Mcf per Witnessed by OIL CONSERVATION Co	y r day bl. day	above is t my knowl	certify rue and	that the	Compa	any)	on gi	ven