

DUPLICATE

IL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

JUL 27 1951

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Denver City, Texas

Place

July 25, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Federal-Jones Well No. 1 in SW 1/4 SW 1/4
Company or Operator Lease

section 35, T. 14-S, R. 37-E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3820 DF Spudded 2-5-51 Completed 7-23-51

Total Depth 12,700 P.B. 12,631

Top Oil/Gas Pay 12,325 Top Water Pay None

Initial Production Test: Pump Flow 841 (BOPD OR CU. FT. PER DAY)

Based on 315.27 Bbls. Oil in 9 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 32/64"

Tubing (Size) 2 1/2" @ 12,425 Feet

Pressures: Tubing 275 Casing Plr

Gas/Oil Ratio 907 Gravity 45.9

Casing Perforations:

12,460 to 12,506 and 12,574 to 12,632

Unit letter: M

Acid Record:

Show of Oil, Gas and water

Gals to

S/ None

Gals to

S/

Gals to

S/

Shooting Record.

S/

Qts to

S/

Qts to

S/

Qts to

S/

Natural Production Test:

Pumping 35 B/hr. Flowing

Test after acid or shot:

Pumping Flowing

Casing & Cementing Record

Size Feet Sax

13 3/8"	296.8	475
9 5/8"	4663.23	3000
7"	12,684.31	855

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2170
T. Salt 2300
B. Salt 3060
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4675
T. Glorieta 6230
T. Drinkard
T. Tubbs 7100
T. Abo 8012
T. Penn
T. Miss 11,000

T. Devonian 12325
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 7-23-51

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

The Atlantic Refining Company
Company or Operator

By: _____

Signature

Position: District Superintendent

Send communications regarding well to:

Name: Norman A. Carr

Address: Box 1038, Denver City, Texas

APPROVED _____

JUL 27 1951

, 19

OIL CONSERVATION COMMISSION

By: _____

Engineer District

Title: _____