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ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  Date Kind From To Date Kind From To  EQUIPMENT: Supply "Pumping Record (3B-632-B)" or "Gas Lift Installation (3B-687)" Where Applicable  Date Teel Pres. Make Dwg. No. Setal No. Record  Telepa Joint: Sin and Thread"  Tubbig Read  Braice Had  Cacing Head  Coding Head  Prov. Line Sins & Laught  Wells in Same Separator (Nos.)  Battery No. Number and Sin: Wend Capacity: Steel Capacity: Total Capacity on Lease  Wells in this Buttery (By the Numbers)  FORTANT: Compile is a every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon  FORTANT: Compile is a every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon  FORTANT: Compile is a every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon  Bestive No. Number and Sin: Wood Capacity: Steel Capacity: Total Capacity on Lease  Wells in this Buttery (By the Numbers)  FORTANT: Compile is a every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon  Bestive No. Indicate a space permits. Indicate pertinent information which cannot be covered in the form in space below, including  The total Capacity of the Numbers of Time Off (in das.) Barried or Fronduction Lot. Date By Capacity in the form in space below, including  The total Capacity of the Numbers of Time Off (in das.) Barried or Fronduction Lot. Date By Capacity in the form in space below, including		*								отто	мно	LE PI	RESS	URE: D	ATU	M								
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"Pickup Joint: Size and Thread"  Tubing Head  Braden Head  Cading Head  Flow Line Size & Length Wells in Same Line (Nos.)  Separator (Make) Wells in Same Separator (Nos.)  Battery No. Number and Size: Wood Capacity; Steel Capacity; Total Capacity on Lease  Wells in this Battery (By the Numbers)  (PORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon Capacity: Total Capacity: Including present work.  The compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon Capacity: Total Capacity: Total Capacity on Lease Wells in this Battery (By the Numbers)  REPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon Capacity on the Capacity on Lease Wells in this Battery (By the Numbers)  REPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon Capacity on Lease Wells in this Battery (By the Numbers)  REPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon Capacity (By the Standard Capacity (By the Numbers))  REPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histon Capacity (By the Numbers) (By the Numbers)  REPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new Well attached to the final "Daily Drilling or Remedial Histon Capacity (By the Numbers)		ata	1		UIFME		•	y "Pu	mhmg							tallatio	n (3R-	Date		Applic	able		Resea	
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Cading Head  Flow Line Size & Length  Wells in Same Line (Nos.)  Separator (Make)  Wells in Same Separator (Nos.)  Battery No.  Number and Size: Wood Capacity; Steel Capacity; Total Capacity on Lease  Wells in this Battery (By the Numbers)  (PORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histor Be-459). OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work.  mulative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including novals from proration schedule—"Date, Supplement, Length of Time Off (in das.), Barrels of Production Lost, Date Returned to Production." Given conditions.			Tubing 1	lead																				
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