

N. M. OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYP. O. BOX 1380
HOBBS, NEW MEXICO

CO. 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

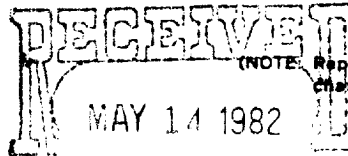
1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.3. ADDRESS OF OPERATOR
9 Greenway Plaza, Ste. 2700, Houston, TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 990' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface *

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/26/82 MIRU DA&S Ut, plugging ut, instl BOP, Zone Perf ran 7" HOWCO SV ret, set ret @ 9100, MI 2-3/8 work string, RIH w/ SV ret stinger on 157 jts 2-3/8 tbg. Tony Platsmeyer w/ NM OCC witnessed procedure.

4/27/82 Fin RIH w/ HOWCO SV ret stinger on 2-3/8 tbg to ret @ 9100, est inj rate below ret 3 BPM @ 700 psi, PO of ret, displ 7" csg w/ 300 bbls 10# br wtr mud, stabbed back into ret, sqzd & re-sqzd Wlfc perfs 9244-9444 w/ 150x Class H Neat cmt, final sqz press 2000 psi, dumped 30x on CIBP 9100-8985, POH w/ 2-3/8 tbg & ret stinger.

4/28/82 Removed BOP, csg head welded on 7" lift sub, instld csg jacks, pulled slips, RU rotary wireline ser free pt 7" csg, csg free # 5300, worked free pt to 5800. cut 7" csg @ 5800, jacked 40' out in 3 hrs, csg now pulling free @ 130,000#.

4/29/82 Pull 4 jts 7" csg w/ csg jacks/4 hrs & came free, P & LD 116 jts 7" csg.

5/1-2/82 Pull & LD 52 jts 7" csg & 15' cut off, GIH w/ 2-3/8 tbg OE to 5860, DA&S spot 100x (SEE REVERSE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 5/11/82

APPROVED

(This space for Federal or State office use)

APPROVED (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/1-2/82	(cont) Class C cmt plug from 5860 to calc top of 5656, pull 50 jts tbg.
5/03/82	WIH w/ 2-3/8 OE tbg, tag cmt plug @ 5513, pulled tbg to 4763, spotted 100x Glass C Neat cmt, POH & LD 4763' 2-3/8 tbg, ran back in hole to 4000.
5/04/82	Fin GIH w/ OE tbg, tag cmt top @ 4490, pulled tbg up to 2175, spotted 60x Class C Neat cmt, calc top cmt 1987, POH, LD remaining work tbg, DO & cut off csg head, spotted 20x cmt in top of csg, welded steel plate on 13-3/8 csg, instld P&A marker.
5/05/82	Clean off loc, rel DA&S plugging ut @ 9 am 5/5/82. P&A compl.
	<u>FINAL REPORT.</u>

RECEIVED

JUL 16 1982

O.C.D.
HOBBS OFFICE