

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065254

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME TRI Denton North Wolfcamp Unit	
3. ADDRESS OF OPERATOR Three Greenway Plaza East-Suite 800; Houston, TX 77046		9. WELL NO. 3	
4. LOCATION OF WELL. Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter M, 330' FSL & 990' FWL of Sec. 35 T14S, R37E		10. FIELD AND POOL, OR WILDCAT Denton Wolfcamp	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T14S, R37E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3820 KB		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
ABANDON OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

SQZD & REPERFD WOLFCAMP

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-4-76 9500 TD, WC 9244-9444. MIRU Eunice Well Serv Ut 12-3-76, install BOP, install anchors, pull 254 jts tbgs.
- 12-6-76 Ran 6-1/8" bit and 7" csg scraper on 2-7/8 tbgs, top of FI @ 9440, clean out to 9460, circ hole clean, pull 20 stands
- 12-7-76 9500 TD, WC 9244-9444. POH w/bit & tbgs, ran 7" EZ Drill to 9405
- 12-9-76 9500 TD, WC 9244-9444. Set EZ Drill @ 9232, Howco squeezed perfs 9244-9300 w/50 sx H + 50 sx w/8# 20-40 sd, press 3600, rev out 43 sx POH 10 stds.
- 12-11-76 9500 TD, Wlfc 9244-9444. Drill thru cmt @ 9353 & tag btm @ 9405, press test sq job w/1000 for 20 min/ok
- 12-13-76 9500 TD, 9405 PBTD, WC 9334-9372 OA. Spot 100 gals 15% NE Acid @ 9393, POH & LD DC's, Schl perf 7" csg in WC zone @ 9334-39, 9348-54 & 9364-72 w/1 JSPF, 22 holes, ran 7" Model R pkr & set @ 9321.
- 12-14-76 9500 TD, Wlfc 9334-9372 OA. RUNCO acidize WC perfs 9334-9372 OA.
- 12-17-76 9500 TD, 9405 PBTD, WC 9334-9372 OA. 14 Hr SITP 60, 4500' FIH, Sw 3 BNO + 60 BLW/3-1/2 hrs, sl sh gas, then Runco acidize WC perfs 9244-9372 OA.
- 12-19-76 - 12-20-76 - POH w/tbgs & pkr, ran 2-7/8 EUE 8rd prod tbgs, from btm up, end or BPMA @ 7848, tbgs perfs 7813-16, Baker TA 7810, SN @ 7809, 254 jts 2-7/8 tbgs, set anchor w/10,000# T, instl head, ran pump & GA & 31 - 3/4 rods

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Schuckhardt

TITLE

Authorized Agent

DATE

1-25-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

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17.(contin)

12-21-76- 9500 TD, 9405 PBTD, WC 9244-9372 OA. Ran 119 - 3/4, 81 - 7/8, 78 - 1" rods, hung on, rel Enice Well Serv & to Prod 4 PM 12-20-76.

1-15-77 - 9500 TD, 9405 PBTD, WC 9334-9372 OA. NM OCC POT: P 9
BNO + 158 BSW/24 hrs, 10 - 1½ X 100" SPM, GOR: TSTM,
Grav 36.0 @ 60, Allow - Wtr Flood, Cmpl 12-16-76. Before
WO: TA.
FINAL REPORT.

RECEIVED

FEB 1 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**