16.

UNITED STATES UNITED STATES SUBMIT IN TRIPLITE TEDEPARTMEN JF THE INTERIOR Verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OTING DISTRICT ENGINE

5.	LEASE	DESIGNATION	AND	SERIAL	NO.
	LC	065254			

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for pro Use "APPI	posals to drill or to deepen or plug back to a different reservoir. ICATION FOR PERMIT—" for such proposals.)	
OIL GAS GAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Oil Corporation	1	8. FARM OR LEASE NAME TR 1 Denton
3. ADDRESS OF OPERATOR	- Land Control	9. WELL NO.
f. LOCATION OF WELL (Report location See also space 17 below.) At surface	East-Suite 800; Houston, TX 77046 on clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
Unit Letter M, 330' F Township 14-S Range	Denton Wolfcamp 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 35, T14S,	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	R 37E 12. COUNTY OR PARISH 18. STATE
	3820 KB	Tea Nov Morriso

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
				1	ļ	_		
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF	REI	PAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT	ALT	ERING CASING	
SHOOT OR ACIDIZE		ABANDON*			BHOOTING OR ACIDIZING	ABA	NDONMENT*	7
REPAIR WELL		CHANGE PLANS			(Other)	-	· -	_
Other) & Re-Peri	ent	Middle Wolfcamp	X		(NOTE: Report results Completion or Recomm	s of multiple con	pletion on Well	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)
 - Tag Bottom And Pull Production Equipment.
 - Clean out to PBTD of 9460'.
 - Run cement retainer on 2-3/8" work string and set at 9405 * and Squeeze the lower Wolfcamp perforations (9426' - 9444') with 100 SX Class "H" CMT.
 - Spot 100 gal fresh water from 9405' to 9310'. Set CMT Retainer @ 9230'+ and squeeze upper Wolfcamp perforations, (9244' -9300'), with 170 SX Class "H" CMT.
 - Drill out CMT Retainer, CMT, and clean out to new PBTD of 9405' and test squeeze.
 - Spot 100 gal 15% HCI @ PBTD, pull tubing & perforate in acid the Wolfcamp Zone. 9334'- 9339', 9348'-54', 9364' - 72', with 1 JSPF (casing gun).
 - Acidize perfs 7.
 - Pull treating equipment, run production equipment, and put on pump.

8. I hereby certify that the foregoing is true and corre-	ct TITLE	Authorized Agent	DATE 1-13-77
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		APRROVED
		D 0.1	BERNASO MONOZ

RECENTO

JAN 2 1977

OIL CONSERVATION COMM. HOBBS, N. M.