## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mekique

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Vell No	tractor.	in St.  .feet from	South  South  Land the Oil a  Pr. 2.  Drilling (  home  Head, 1953  01.  9500  9444  IMPO	Pool,	The information of the control of th	feet from	37-E , NM
Denton-Holfe ell is	tractor.	feet from	South  Ite Land the Oil a  Pr 2.  Drilling (  homa  Head	Pool,	Joseph Jo	feet from	Pederal land)  The stand of the
Section	tractor.	September Corbetiles Oklas Okl	South  atc Land the Oil a  Pr 2.  Drilling (  shome  Head 3820 , 1955 , 9500  9500  IMPO  clevation to which	Iline and.  Ind Gas Lease No.  19.52. Drilli  Company  IL SANDS OR 2  No.  No.  No.  RTANT WATER  water rose in ho	990  is Las Cring was Completed  The inf  ZONES  4, from	feet from	Pederal land)  pr 10, 19  be kept confidential
Section	tractor.	September Corbetiles, Oklas op of Tubing to to to to inflow and e	Head 3820.  9500.  1MPO.	IL SANDS OR No.  No.  No.  RTANT WATER  water rose in ho	The inf  ZONES  4, from	formation given is to	r 10, 19
illing Commenced  In of Drilling Continues. Box 4206.  Idress. Box	tractor.	Corbeti Lea. Okla op of Tubing to to to inflow and e	Drilling (1 home   1	DF  IL SANDS OR  No.  No.  No.  RTANT WATE:  water rose in ho	The inf  ZONES 4, from	formation given is to	be kept confidential
ame of Drilling Control Idress. Box 4206, evation above sea level Pebruary 10.  1. 1, from 9244.  2. 2, from 9426.  3. 3, from 9426.  4. 4, from 9426.  4. 4, from 9426.  5. 4, from 9426.  5. 5. 6, 5	tractor.	Corbett  Lsa, Okla  op of Tubing  to  to  inflow and e	Head 3820 9 9500 9 9444 1 IMPO	DF  IL SANDS OR :  No.  No.  No.  RTANT WATE:  water rose in ho	ZONES 4, from	formation given is to toto	be kept confidential
me of Drilling Contiderss. Box 4206, evation above sea level Pebruary 10.  1, from	tractor.	Corbett  Lsa, Okla  op of Tubing  to  to  inflow and e	Head 3820 9 9500 9 9444 1 IMPO	DF  IL SANDS OR :  No.  No.  No.  RTANT WATE:  water rose in ho	ZONES 4, from	formation given is to toto	be kept confidential
2. 1, from	el at To	tototo	Head. 38 20 1 19 55	IL SANDS OR	ZONES 4, from	formation given is to	be kept confidential
2. 1, from	• • • • • • • • • • • • • • • • • • •	totototo	9500 •	IL SANDS OR 2	### ##################################	to	
2. 1, from	• • • • • • • • • • • • • • • • • • •	totototo	9500 •	IL SANDS OR 2	### ##################################	to	
2, from	f water	inflow and e	9500!  9444!  IMPO	No. No. No. No. RTANT WATE: water rose in ho	4, from	feetto	
2, from	f water	inflow and e	9500!  9444!  IMPO	No. No. No. No. RTANT WATE: water rose in ho	4, from	feetto	
2, from	f water	inflow and e	IMPO	No.  No.  RTANT WATE:  water rose in ho	5, from	feetto	
3, from	f water	inflow and e	IMPO	RTANT WATER	6, from R SANDS le.	feet	
Size   WEI   PER   Sec.   Se	f water	inflow and e	IMPO	RTANT WATE	R SANDS le.	feet	
1, from		······	levation to which	water rose in ho	le.		
SIZE PER  3-3/8* 54.  9-5/8* 36 4	••••••					feet	
SIZE PER  3-3/8* 54.  9-5/8* 36 4	IOUT	NEW OF		CASING RECO		· · · · · · · · · · · · · · · · · · ·	<u> </u>
9-5/8" 38 4 4	FOOT	USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
		Now.	310	HOWCO	<del></del>		
		New	4698 9487	Baker	1	9426-9444	To Produce
						9244-9500	To Produce
			MUDDING	AND CEMENT	ING PECOPD		
SIZE OF SIZE OF		VHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE CASING	_	SET	OF CEMENT	USED	G	RAVITY	MUD USED
8" 13-5/6 2 <del>}</del> " 9-5/6		713	450 3000	Pump Pump		•	None
-5/8" 7"		500	650	Рипр			104 Sacks 18 Sacks
	9	1		-	.		
	9		RECORD OF	PRODUCTION .	AND STIMULAT	TION	

Acidized formation through perfs 9426-9444 with 750 gallons 15% Regular Acid on 11-11-52.
Acidised formation through perfs 9244-9300 & 9426-9444 with 2500 gallons 15% Regular Acid
en 11-15-52.
Result of Production Stimulation
,
Depth Cleaned Out
Depth Cleaned Out.

#### BU OORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Length of Time Shut in   Pressure   lbs.									feet to	
Put to Producting   Revember 10   19   58	Cable tools	s were use	d from	feet	to	feet, and	i from		teet to	feet.
OIL WELL: The production during the first 24 hours was was emulsion; ### % water; and 10 % was sediment A.P.I.    Gravity 45.8						TION				
Was oil;   Was   % was emulsion;   % water; and   10	Put to Pro	ducing	Nove	mber 10	, <sub>19</sub> <b>52</b>					
GAS WELL: The production during the first 24 hours wax. M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur	OIL WEI	L: The	production	during the first 24 h	ours was 64.38	<u> </u>	barı	els of liq	uid of which 90	% was
CAS WELL: The production during the first 24 hours was.   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressur.   libs.		was	oil;	% was	emulsion;		% water	and		sediment. A.P.I.
Length of Time Shut in   Pressur.		Gra	vity 43.	8						
Length of Time Shut in   Pressur.	GAS WEI	L: The	production	during the first 24 h	ours was	N	I.C.F. plu	18		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico										
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	Length of	_								₩.
Southeastern New Mexico						PORMANC	ne with	r geoge	RAPHICAL SECTION	OF STATE):
T. Salt. T. Silurian. T. Kirtland-Fruitland.  B. Salt. T. Montoya. T. Farmington.  T. Yates. T. Simpson. T. Pictured Cliffs.  T. 7 Rivers. T. McKee. T. Menéce.  T. Queen. T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. 4690. T. Granite. T. Dakota.  T. Drinkard. T. T. T. Morrison.  T. Drinkard. T. T. T. Morrison.  T. Tubbs. T.	PLE	ise ind	ICALE BE			Oleman		02002		
B. Salt. T. Montoya. T. Farmington. T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. Glorieta. 6240. T. T. Dakota. T. Tubbs. T. T. T. T. T. T. Morrison. T. Tubbs. T.	T. Anhy.	<b></b>	21.60	Т	. Devonian			т.	Ojo Alamo	
T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. 4630 T. Granite. T. Dakota. T. Glorieta. 6240 T. T. Morrison. T. Drinkard. T. T. T. T. Morrison. T. Tubbs. T. T. T. T. T. Penn. T. Abo 8020 T. T. T. T. T. T. T. Penn. T. T. T. T. T. T. Miss. T. T. T. T. WC 9180 FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet Formation  O 350 350 Surface Sands & Redbed Shale 1394 1538 144 Redbed, Anhy & Shells 1812 2120 308 Anhy & Sand 2120 2225 105 Anhy & Sand 2120 2225 105 Salt & Anhy 3075 3733 658 Anhy & Sand 2120 2226 105 Salt & Anhy 3075 3733 658 Anhy & Cyp 3733 4679 946 Anhy 4679 4700 21 Anhy & Lime	T. Salt		·	T	`. Silurian			T.		
T. 7 Rivers. T. McKee T. Menefee T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. 4680 T. Granite. T. Dakota. T. Glorieta. 6240 T. T. T. Morrison. T. Drinkard T.	B. Salt				•				-	
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T. Miss. T. FORMATION RECORD  From To Thickness in Feet Formation  O \$50 \$50 \$50 Surface Sands & Redbed \$550 1394 1064 Redbed & Shale  1394 1538 144 Redbed, Anhy & Shells  1612 2120 508 Anhy & Sand  2120 2225 105 Anhy  2225 5075 850 Salt & Anhy  5075 \$753 4679 \$46 Anhy  4679 4700 21 Anhy & Lime			_							ŕ
From   To   Thickness in Feet   Formation   From   To   Thickness in Feet   Formation	T. Penn		•							
From To Thickness in Feet Formation From To Thickness in Feet Formation  0 350 350 Surface Sands & Redbed  550 1394 1064 Redbed & Shale  1394 1538 144 Redbed, Anhy & Shells  1538 1812 274 Redbed & Shells  1812 2120 308 Anhy & Sand  2120 2225 105 Anhy  2225 3075 850 Salt & Anhy  3075 3733 658 Anhy & Gyp  3753 4679 946 Anhy  4679 4700 21 Anhy & Lime			_					Т.	•	
From To in Feet Formation From To in Feet Formation  0 350 350 Surface Sands & Redbed  350 1394 1064 Redbed & Shale  1394 1538 144 Redbed, Anhy & Shells  1638 1812 274 Redbed & Shells  1812 2120 308 Anhy & Sand  2120 2225 105 Anhy  2225 3075 850 Salt & Anhy  3075 3735 658 Anhy & Gyp  3735 4679 946 Anhy  4679 4760 21 Anhy & Lime					FORMATIO	N RECO	KD	TOTAL LA COMPANIA		<u> </u>
350     1394     1064     Redbed & Shale       1394     1538     144     Redbed, Anhy & Shells       1538     1812     274     Redbed & Shells       1812     2120     308     Anhy & Sand       2120     2225     105     Anhy       2225     3075     850     Salt & Anhy       3075     3733     658     Anhy & Gyp       3733     4679     946     Anhy       4679     4700     21     Anhy & Lime	From	То		Forma	ation	From	То			on
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4700 9500 4800 Lime		4700	21	Anhy & Lime			,			
	4700	9500	4800	Lime						
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	1									

### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Hovember 1952 (Date) Company or Operator The Atlantic Refining Company

Address Box 1038, Denver City, Texas

Position or Title Bistrict Superintendent

Depth   Deviation   Make   RI. Thd., or Shear Pin   To Shear Pin   Deviation   Depth   Deviation   Dep			T	N.M.	a			iera]				THE TO - DECEMBE		entor					:			New M		CO
Deviation   Deput			OTMEC											rieiu	-P001-	-Prou	ucing A	Lone	<del></del>					· · · · · · · · · · · · · · · · · · ·
320	Deg	oth	Deviat	ion	Depth	D	eviation	De	pth	Deviat	ion	Depth	D	eviation	1	Depth	Dev	lation	Make	RI	. Tbd.			Depth
2110   3/4   1535   3/11   6360   1 3/11   7360   2   8235   3   9160   1							1/2	61	85	1,	/2	7285	2		8	160	3		9410			To Shea	<u>"</u> -	Set
2720											/4	7360			_ 82	235	3							
3170   3/h   5130   3/h   5860   1 3/h   7560   2   7825   2   7   7   7   7   7   7   7   7   7																				-				
3600   3/L   5190   1/2   7005   2   7630   2 1/2   8950   1 1/2   1   1   1   1   1   1   1   1   1							-											2/4		-	<del></del>			
1,285   1   2750   1   2750   1   2750   2   2765   2   2750   1   2   2   2   2   2   2   2   2   2							1/2	700	05									<b>V</b> /2						
CORE REFERENCE DETAILS  CORE REFERENCE DETAILS  "Daily Drilling or Remedial History (3B-459)"  CORE REFERENCE DETAILS  "Daily Drilling or Remedial History (3B-459)"  BOTTOM HOLE PRESSURE: DATUM  BUTOM HOLE PRESSURE: DATUM  BUTOM HOLE PRESSURE: DATUM  BLECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  BOTTOM HOLE PRESSURE: DATUM  BLECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  BOTTOM HOLE PRESSURE: DATUM  BLECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  BOTTOM HOLE PRESSURE: DATUM  ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  To Date Ried From To Date Ried Pressure  EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-687)" Where Applicable  Date Tem Pos. Make Deg. No. Serial No. Honored  Bottom End County From To Date Ried County From To Date Ried Ried Ried Ried Ried Ried Ried Rie						- -:	3/4_										1			-				
CORE REFREENCE DETAILS  TOULY DETAILS at History (3B-489)**    Core   Page   Core   Pa			<del>-</del>				L }			-,	-			1/2						-				
BOTTOM HOLE PRESSURE: DATUM   Bottom							•		-	CO	RE R	EFER.	ENCE	DETA	AILS		<b></b>	42 11		<u> </u>	····	l.,		···
BOTTOM HOLE PRESSURE: DATUM  BOTTOM HOLE PRESSURE: DATUM  Pressure  Date  Ressure  Date  Free To Date  Ressure  Ressure  ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  The Company of	Core	Page		Page		Page			Core	Page	Core	Page	Cora	Page	Core	Page	Core	Page	Core	Page	Core	Page	l Core	Pag
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ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)  Bate Nind From To Date Kind Prom To  11-5-52 Schlumberger Elect.log 9503 4723  11-5-52 Schlumberger Elect.log 9503 9150  EQUIPMENT: Supply "Pumping Record (8B-632-B)" or "Gas Lift Installation (8B-587)" Where Applicable  Date Burn Twelve Make Day No. Serial No. Benoved Removed Removed  Tribug Hand Brade Configured Wells in Same Hise (No.)  Tribug Hand Brade Removed Remov	De	te		Premure	<del></del> 7	Dat		F		OTTO					DATU			n.			5.			
Date   Kind   From   To   Date   Kind   From   To    11-5-52   Schlumberger Electalog   9503   1723      11-5-52   Schlumberger Macro Log   9503   9150      EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable    EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable    Date   Rem   Test Pres.   Make   Deg. No.   Serial No.   Removed   Ressoon    "Pickup Joint: Size and Thread"    Tubing Head    Braden Head    Casing Head    Flow Line Size & Length   Wells in Same Line (Nox.)    Separator (Make)   Wells in Same Separator (Nox.)    Battery No.   Number and Size   Wood   Capacity:   Sized   Capacity: Total   Capacity on Lease    Wells in this Battery (By the Numbers)    Wells in this Battery (By the Numbers)    Work of the Completion of new well attached to the final "Daily Drilling or Remedial History (3B-448). OLD WELLS: Where "Tholes" work is done, compile form in every applicable detail from time of original completion, including present work.    Summilative data MUST be included as space permits. Indicate pertinent information Barrella Partynes every in a pace below, including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every in space below, including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form provation schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form provation schedules "Data Supplement Completion of Production Log Partynes every including preservation form provation schedules "Data Supplement Completion of Production Log Partynes every including preservation form the partynes									roadure			-		casure		Date		TTE	asure	-	Date		Press	ure
Date   Kind   From   To   Date   Kind   From   To    11-5-52   Schlumberger Electalog   9503   1723      11-5-52   Schlumberger Macro Log   9503   9150      EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable    EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable    Date   Rem   Test Pres.   Make   Deg. No.   Serial No.   Removed   Ressoon    "Pickup Joint: Size and Thread"    Tubing Head    Braden Head    Casing Head    Flow Line Size & Length   Wells in Same Line (Nox.)    Separator (Make)   Wells in Same Separator (Nox.)    Battery No.   Number and Size   Wood   Capacity:   Sized   Capacity: Total   Capacity on Lease    Wells in this Battery (By the Numbers)    Wells in this Battery (By the Numbers)    Work of the Completion of new well attached to the final "Daily Drilling or Remedial History (3B-448). OLD WELLS: Where "Tholes" work is done, compile form in every applicable detail from time of original completion, including present work.    Summilative data MUST be included as space permits. Indicate pertinent information Barrella Partynes every in a pace below, including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every in space below, including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form provation schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form provation schedules "Data Supplement Completion of Production Log Partynes every including preservation form provation schedules "Data Supplement Completion of Production Log Partynes every including preservation form the partynes																								
Date   Kind   From   To   Date   Kind   From   To    11-5-52   Schlumberger Electalog   9503   1723      11-5-52   Schlumberger Macro Log   9503   9150      EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable    EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable    Date   Rem   Test Pres.   Make   Deg. No.   Serial No.   Removed   Ressoon    "Pickup Joint: Size and Thread"    Tubing Head    Braden Head    Casing Head    Flow Line Size & Length   Wells in Same Line (Nox.)    Separator (Make)   Wells in Same Separator (Nox.)    Battery No.   Number and Size   Wood   Capacity:   Sized   Capacity: Total   Capacity on Lease    Wells in this Battery (By the Numbers)    Wells in this Battery (By the Numbers)    Work of the Completion of new well attached to the final "Daily Drilling or Remedial History (3B-448). OLD WELLS: Where "Tholes" work is done, compile form in every applicable detail from time of original completion, including present work.    Summilative data MUST be included as space permits. Indicate pertinent information Barrella Partynes every in a pace below, including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every in space below, including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form proration schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form provation schedules "Data Supplement Length or Time Off (10 data). Barrella Partynes every including preservation form provation schedules "Data Supplement Completion of Production Log Partynes every including preservation form provation schedules "Data Supplement Completion of Production Log Partynes every including preservation form the partynes																				-		_		
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