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SANTA FE	<u> </u>		IL CONSERVATION COMMISS	N Form C-104 Supersedes Old C-104 and C-
FILE		אבעטו	EST FOR ALLOWABLE AND	HOBBS OFFICE O. C. C.
U.S.G.S.		AUTHORIZATION TO	TRANSPORT OIL AND NATU	JRAL GAS
LAND OFFICE				JAN 5 9 58 AM 66
TRANSPORTER -	OIL			2 0 30 AIT UU
	GAS			
OPERATOR				
PROBATION OFFIC				,
Secony Mobil	Oil Company.	Inc.		
Address	<u> </u>			
P. O. Ecx 180	00, Hobbs, Ne	w Mexico 88240		
Reason(s) for filing (C)	heck proper box)	Classic to Theorem and the	Other (Please expl	
New Well	=	Change in Transporter of: Oil		e & Well No. due to
Change in Ownership	,		diffe 12ac 10	Jones Federal #4
A		Numerod .	Ora Mame.	Jones Tederal #1
If change of ownership and address of previo		tlantic Refining C	ompany, Box 1610, Mid	land, Texas
and address of previo	ds owner			
H. DESCRIPTION OF	WELL AND LEA	SE		Kind of Lease
Lease Name			ol Name, Including Formation	State, Federal or Fee Federal
Denton North	Wolfcamp Uni	t Tract 1 4 D	enton Wolfcamp	Federal
Location	330	E - Each	Line and 600 Fe	et From The South
Unit Letter P	; 330	Feet From The East	Line andF6	eet From The SOUTH
Line of Section 3	34 , Townshi	p 14-S Range	37-E , NMPM,	Lea County
H. DESIGNATION OF	TRANSPORTER	OF OIL AND NATURAL	L GAS	ich approved copy of this form is to be sent)
Name of Authorized Tr		or Condensate		
Shell Pipe Li	ine Corp.	ead Gas 💢 or Dry Gas 🗀	Box 1910, Midland	, Texas ich approved copy of this form is to be sent)
Atlantic Refi			Box 1610, Midland	
	Uni			When
If well produces oil or give location of tanks.		P 34 14-S 37	7-E Yes	2-6-54
<u> </u>	commingled with th	at from any other lease or	pool, give commingling order num	nber:
Hithis production is o	00,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		
If this production is of IV. COMPLETION DAT	TA			
IV. COMPLETION DAT		Oil Well Gas W		eepen Plug Back Same Res'v. Diff. Res
Designate Type	of Completion —	(X)		
IV. COMPLETION DAT	of Completion —		Vell New Well Workover D	eepen Plug Back Same Res'v. Diff. Res
Designate Type	of Completion —	(X)	Vell New Well Workover D	eepen Plug Back Same Res'v. Diff. Res
Designate Type	of Completion —	te Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type	of Completion —	te Compl. Ready to Prod.	Total Depth	eepen Plug Back Same Res'v. Diff. Res
Designate Type Date Spudded Pool	of Completion —	te Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type Date Spudded Pool Perforations	of Completion — Da	te Compl. Ready to Prod. me of Producing Formation TUBING, CASING	Total Depth Top Oil/Gas Pay , AND CEMENTING RECORD	P.B.T.D. Tubing Depth
Designate Type Date Spudded Pool	of Completion — Da	te Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay , AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type Date Spudded Pool Perforations	of Completion — Da	te Compl. Ready to Prod. me of Producing Formation TUBING, CASING	Total Depth Top Oil/Gas Pay , AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Group Supervisor (Title)

December 30, 1965
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.