

DEC 11 1950

FORM C-105

N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT**

Ralph Iowa Box 832 Midland, Texas
Company or Operator Address
Dickinson Well No. 1 in Sec/A of Sec. 35, T. 14-S
Lease
R. 37-E, N. M. P. M., Denton Field, Lea County.
Well is 4620 feet south of the North line and 4300 feet west of the East line of Sec. 35
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Dickinson Estate, Address Box 1326 Hobbs, N.M.
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced July 12 19 50 Drilling was completed December 6 19 50
Name of drilling contractor Self, Address
Elevation above sea level at top of casing 3817 feet.
The information given is to be kept confidential until - - - - - 19

OIL SANDS OR ZONES

No. 1, from 9100 to 9300 No. 4, from 12250 to 12385
No. 2, from 10770 to 10900 No. 5, from _____ to _____
No. 3, from 11390 to 11500 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
16	13 3/8	331	350	Halliburton		
11	8 5/8	4665	1500	Halliburton		
6 3/4	5 1/2	12360	875	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material.....**None**.....Length.....Depth Set.....

Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12385 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing..... **December 6**, 19**30**

The production of the first 24 hours was..... **960**barrels of fluid of which..... **99.8**% was oil;% emulsion;% water; and..... **.2**% sediment. Gravity, Be..... **44.4**

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

C. E. Hostetter Driller C. S. Crawford Driller
C. I. Ritchey Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8 day of December, 1950 at Midland, Texas Date 12-8-50
Name W. A. Taylor

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Caliche
70	348	278	Red Rock: Set 13-3/8" Casing
348	2130	1782	Red Rock
2130	2675	535	Anhydrite
2675	3443	768	Salt & Anhy.
3443	4647	1204	Anhydrite
4647	8072	3425	Lime; 8-5/8" Casing @ 4665'
8072	8441	369	Lime & Shale
8441	11,037	2596	Lime
11,037	11,167	130	Lime & Chert
11,167	11,521	354	Lime
11,521	11,597	76	Lime & Chert
11,597	12030	433	Lime
12030	12077	47	Lime & Chert
12077	12237	160	Lime & Shale
12237	12385	148	Lime TD. 5-1/2" Casing 12,360.