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NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATIO	N COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE			5a. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	NOTICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIN N FOR PERMIT	FFERENT RESERVOIR. 5.)	
OIL GAS WELL	OTHER.		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfield Company 3. Address of Operator			B.C. Dickinson "D"
P. O. Box 1978,	Roswell, New Mexico 8820)1	2 · well No.
4. Location of Well UNIT LETTER L 19	80 FEET FROM THE South LINE AND	660	10. Field and Pool, or Wildcat Denton-Devonian
	35 TOWNSHIP 14-S		
	15. Elevation (Show whether DF, RT, GR 3820' DF	?, etc.)	12. County Lea
Check Ap NOTICE OF INT	PPROPRIATE Box To Indicate Nature of DENTION TO:	Notice, Report or Othe SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL		ALTERING CASING
TEMPORARILY ABANDON		DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		ST AND CEMENT JOB	PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER	CHANGE PLANS CASING TES OTHER	e pertinent dates, including e	stimated date of starting any proposed
PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operation work) SEE RULE 1103. This well last pro- excessive. No re P & A as follows 1. Load hole w/2 2. Set CIBP at a 3. Shoot off and 4. Set 30 sk (12) 5. Set 40 sk (12) 6. Set 10 sx cer 13-3/8" & 8-5/8"	CHANGE PLANS CHANGE PLANS CASING TES OTHER_ attions (Clearly state all pertinent details, and give roduced in April, 1962 wh ecompletion possibilities 9#/gal salt gel mud conta about 12150' and cap w/2 d pull 5½" casing from fr 30 ft) cement plug in & o 15') cement plug across 8 ment in top of well & ere casing strings will rema	e pertinent dates, including e en water produce exist. We produce ining 25 sx ge sx cement. ree point (TOC (out of 5 ¹ / ₂ " stub -5/8" shoe @ 4 ct dry hole mat	stimated date of starting any proposed ction became opose to 1/100 BW. © 5532'). 783'. rker.
PULL OR ALTER CASING OTHER OTHER This well last provide of the second	CHANGE PLANS CHANGE PLANS CASING TES OTHER_ attions (Clearly state all pertinent details, and give roduced in April, 1962 wh ecompletion possibilities 9#/gal salt gel mud conta about 12150' and cap w/2 d pull 5½" casing from fr 30 ft) cement plug in & o 15') cement plug across 8 ment in top of well & ere casing strings will rema	e pertinent dates, including e en water produce exist. We pro- ining 25 sx ge sx cement. ee point (TOC (out of 5½" stub -5/8" shoe @ 4 ct dry hole mainintact. Loo	stimated date of starting any proposed ction became opose to 1/100 BW. 3 5532'). 783'. rker. cation will be
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PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operation work) SEE RULE 1103. This well last pre- excessive. No re- P & A as follows 1. Load hole w/2 2. Set CIBP at a 3. Shoot off and 4. Set 30 sk (12 5. Set 40 sk (12 5. Set 40 sk (12 6. Set 10 sx cer 13-3/8" & 8-5/8" cleared & levelle <i>Nute CIBP</i>	CHANGE PLANS CHANGE PLANS CASING TES OTHER_ attions (Clearly state all persinent details, and give roduced in April, 1962 wh ecompletion possibilities 9#/gal salt gel mud conta about 12150' and cap w/2 d pull 5½" casing from fr 30 ft) cement plug in & o 15') cement plug across 8 ment in top of well & ere casing strings will rema ed. Must be copped will pove is true and complete to the best of my knowled	e pertinent dates, including e en water producexist. We pro- ining 25 sx ge sx cement. ee point (TOC (out of 5½" stub -5/8" shoe @ 4 ct dry hole man in intact. Loo H Minimum of	stimated date of starting any proposed ction became opose to 1/100 BW. 35532'). 783'. rker. cation will be 35' Mug.