

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL ~~AND NATURAL GAS~~

Company or Operator.....**THE ATLANTIC REFINING COMPANY**..... Lease..... **B. C. DICKINSON "D"**
Address..... **P. O. BOX 1038, DENVER CITY, TEXAS**..... **P. O. BOX 2819, DALLAS 21, TEXAS**
(Local or Field Office) (Principal Place of Business)
Unit..... ~~H. L. E. F.~~ Well(s) No. **2**, Sec. **35**, T. **14-S**, R. **37-E**, Pool. **DEXTON (DEVONIAN)**
~~C & K~~
County..... **LEA**..... Kind of Lease:..... **PATENTED LAND**
If Oil well Location of Tanks..... **1800' FSL & 840' FWL of Sec. 35**
Authorized Transporter..... **GULF REFINING CO. - WESTERN PIPE LINE DIVISION**..... Address of Transporter
P. O. BOX 1508, HOBBES, NEW MEXICO..... **P. O. BOX 2100 HOUSTON 1, TEXAS**
(Local or Field Office) (Principal Place of Business)
Per cent of Oil ~~and Natural Gas~~ to be Transported..... **100%**..... Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... **None**..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☒ OTHER (Explain under Remarks)..... ☐

REMARKS:

**Transporter has been changed from Service Pipe Line to Gulf Refining Co. -
Western Pipe Line Division effective June 1, 1955.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **2nd** day of..... **June**..... 19 **55**.....

Approved....., 19.....

OIL CONSERVATION COMMISSION

By..... *W. L. Armstrong*.....

Title.....

THE ATLANTIC REFINING COMPANY

By..... *Norman A. Carr*.....

Title..... **District Superintendent**.....

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.