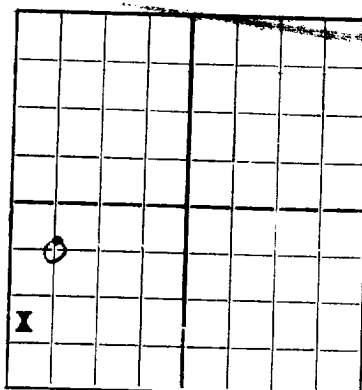


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

RALPH LOWE

Dickinson "D"

Well No. 2 in NWSW of Sec. 35, T. 14-S
R. 37-E, N. M. P. M., Denton Field, Lea County.
Well is 1980 feet N of the North line and 660 feet E of the East line of Sec. 35
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Betty C. Dickinson, Address Lovington, N. M.
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced November 21, 19 51 Drilling was completed February 29, 19 52
Name of drilling contractor Self, Address _____
Elevation above sea level at top of casing 3820 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 9340 to 9455 No. 4, from _____ to _____
No. 2, from 12490 to 12685 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8	50	8	J & L	317	Baker			Surface
8 5/8	32	8	Nat'l	4741	Baker			Salt
5 1/2	17	8	Nat'l	12586	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	332	365	Halliburton		
11	8 5/8	4741	1500	Halliburton		
7 7/8	5 1/2	12586	875	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12685 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing March 1, 19 52
The production of the first 24 hours was 1080 barrels of fluid of which 99.8 % was oil; .2 % emulsion; _____ % water; and _____ % sediment. Gravity, Be 44.4
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. I. Widner, Driller W. H. Preslar, Driller
C. H. Patterson, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10 Midland, Texas 3/10/52
day of March, 19 52 Name _____
Position Agent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Caliche
70	348	278	Red Rock
348	2130	1782	Red Rock
2130	2675	535	Anhydrite
2675	3443	768	Salt and Anhy.
3443	4647	1204	Anhy
4647	8072	3425	Lime
8072	8441	369	Lime and Shale
8441	11037	2596	Lime
11037	11167	130	Lime and Chert
11167	11521	354	Lime
11521	11597	76	Lime and Chert
11597	12030	433	Lime
12030	12077	47	Lime and Chert
12077	12237	160	Lime and Shale
12237	12685	448	Lime
	T.D.		
			DST #1 9298 - 9368 Gas to Surface in 1 Hr. 10 Min. Open 5 Hrs. Recovered 6450' Oil