

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1038 Denver City, Texas
(Address)

LEASE Dickinson D WELL NO. 3 UNIT E S 35 T 14-S R 37-E
DATE WORK PERFORMED 11-18-57 thru 11-20-57 POOL Denton (Devonian)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Install Hyd. Pumping Equipment

Detailed account of work done, nature and quantity of materials used and results obtained.

Killed well with formation water, pulled 2" tubing. Ran Baker Model D Production Packer less flapper valve at 12310' RKB. Made up Kobe Pump Assembly and tested pump. Ran tubing and Kobe pump assembly as follows: 12"x3' tubing sub; 104 jts 2" tubing; 12" EUE slide valve; 12"x3' EUE Sub; 1 jt 2" EUE tubing with bland off collar; 1 jt 2" EUE tubing with check valve; 1 jt 2" EUE tubing with check valve; 12"x3' EUE sub; 1 1/4x1-3/4 Kobe pump with locator sub; Total tubing 12295.58' RDB to CHF 15.00'; Set at 12310.58'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION
Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name N. A. Carr GEN. SIGNED
Position N.A. Carr, District Superintendent
Company The Atlantic Refining Company