

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OIL CONSERVATION COM.
WELL RECORD HOBBS-OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

RALPH LOWE, DICKINSON "D"

Well No. 3 in SE-1/4 of Sec. 35, T. 14-S
R. 37-E, N. M. P. M., Denton Field, Lee County.
Well is 1900 feet south of the North line and 640 feet west of the 1/2 line of Section 35.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Bettie C. Dickinson, Address Livingston, New Mexico.
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19____ Drilling was completed _____ 19____
Name of drilling contractor Ralph Lowe, Address Box 832, Midland, Texas.
Elevation above sea level at top of casing 3822 feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 9,300 to 9,375 No. 4, from _____ to _____
No. 2, from 12,385 to 12,670 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13 3/8	20	82	Nat.	337	Halliburton				
8 5/8	36	82	Nat.	4,760	Halliburton				
5 1/2	15.5 & 17	82	Nat.	12,508	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	337	400	Halliburton		
11	8 5/8	4,760	2,000	Halliburton		
7 7/8	5 1/2	12,508	875	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12,670 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing July 1, 19 52.
The production of the first 24 hours was 1121 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, 44.5 (API)
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. I. Widner, Driller W. N. Prewler, Driller
G. N. Patterson, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas

July 10, 1952

Name W. A. TaylorPosition AgentRepresenting Ralph Lowe Company or Operator.Address Box 832, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Caliche
70	348	278	Red Rock
348	2130	1782	Red Rock
2130	2675	535	Anhydrite
2675	3443	768	Salt and Anhydrite
3443	4647	1204	Anhydrite
4647	8072	3425	Lime
8072	8441	369	Lime and shale
8441	11,037	2596	Lime
11,037	12,077	1040	Lime and chert and lime
12,077	12,237	160	Lime and shale
12,237	12,670	433	Lime and Dolomite
D.S.T.	9300 to 9375,	Recovered	500' Oil 270' Sulphur Water.