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(Revised 7/1/82)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe

Dickinson "D"

(Company or Operator)

(Lease)

Well No. 4, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 35, T. 14-S, R. 37-E, NMPM.

Denton Bevanian

Lee

Pool, _____ County.

Well is 1900 feet from North line and 1900 feet from West lineof Section 35. If State Land the Oil and Gas Lease No. is Patented LandDrilling Commenced July 16, 1952 Drilling was Completed October 31, 1952Name of Drilling Contractor SelfAddress Box 832, Midland, TexasElevation above sea level at Top of Tubing Head 3819
XX, 19____. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9165 to 9450 No. 4, from _____ to _____
12267 12400
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>54</u>	<u>New</u>	<u>331</u>	<u>Halliburton</u>		<u>-</u>	<u>Surface</u>
<u>8 5/8</u>	<u>32</u>	<u>New</u>	<u>4737</u>	<u>"</u>			<u>Salt String</u>
<u>5 1/2</u>	<u>17</u>	<u>New</u>	<u>12298</u>	<u>"</u>			<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17</u>	<u>13 3/8</u>	<u>335</u>	<u>400</u>	<u>Halliburton</u>		
<u>11</u>	<u>8 5/8</u>	<u>4739</u>	<u>2000</u>	<u>Halliburton</u>		
<u>7 7/8</u>	<u>5 1/2</u>	<u>12300</u>	<u>1100</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized in open hole with 1000 Gals.Result of Production Stimulation Swabbed Natural 8 Per Hour before Acid Treatment.

Depth Cleaned Out _____

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12400 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Nov. 1, 1952
OIL WELL: The production during the first 24 hours was 476 barrels of liquid of which 99.8% was oil; .2% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 44.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2152		T. Devonian.	12267	
T. Salt.	2220		T. Silurian.		
B. Salt.	3970		T. Montoya.		
T. Yates.	3135		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4664		T. Granite.		
T. Glorieta.	6150		T.		
T. Drinkard.			T.		
T. Tubbs.	7303		T.		
T. Abo.	7998		T.		
T. Penn.	10928		T.		
T. Miss.	11456		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Caliche				
70	348	278	Red Rock				
348	2130	1782	Red Beds				
2130	2675	535	Anhydrite				
2675	3443	768	Salt & Anhy				
3443	4667	1204	Anhydrite				
4667	8072	3425	Lime				
8072	8441	369	Lime & Shale				
8441	11037	2596	Lime				
11037	12077	1040	Lime & Chert				
12077	12237	160	Lime & Shale				
12237	12400	163	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1952

(Date)

Ralph Lowe

Company or Operator

Address Box 832, Midland, Texas

Name W. A. Taylor

Position or Title Agent