

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name B.C. DICKINSON "D"
8. Well No. 5
9. Pool name or Wildcat Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **C** : **660** Feet From The **NORTH** Line and **1980** Feet From The **WEST** Line
Section **35** Township **14S** Range **37E** NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3820', KB 3833

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Installed ESP and returned to production** ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

12-17-97 thru 12-24-97 NU BOP. Ran bit on 2 7/8" tbg. Tagged PBTD 12,305'. Dropped standing valve, chased to bottom with sinker bar, caught fluid. Press tested tubing to 1000 psi. Fished standing valve. Set RBP at 12,089', set packer. Press'd to 1000 psi. Press tested casing 12,089' to surface to 500 psi, held 30 mins. TOH with RBP. Set RTTS at 12,080'. Press'd annulus to 500 psi.

RU BJ Services. Acidized open hole 12,178-12,305' down tubing with 6000 gals 15% HCl + 2000# salt-trimix. TOH with RTTS.

Ran 2 7/8" tubing to 11,308.44' (SN set at 11,218.87') and ESP test pump (TD 750) assembly. Installed Reda wellhead. HU drive (changed 2 times). Began pump testing.

02-27-98 thru 03-06-98 NU BOP. TOH w/tubing and Reda ESP pump. Ran bit and scraper. Reran 2 7/8" tubing to 11,322.57' and larger ESP pump (TD1750) assembly. Flanged wellhead. Resumed pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE March 26, 1998

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY

Approved by GARY WINK
Conditions of approval, if any: FIELD REP. #

TITLE _____

DATE APR 03 1998

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