

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Devon Energy Corporation (Nevada)	Well API No. 3002505179
Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK 73102	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Operator Name Effective July 1, 1992	
If change of operator give name and address of previous operator Hondo Oil & Gas Co., P. O. Box 2208, Roswell, NM 88202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name B. C. Dickinson "D"	Well No. 5	Pool Name, Including Formation Denton Devonian	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 35 Township 14S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Corp.	<input checked="" type="checkbox"/> EOTT Energy Pipeline LP Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas J. L. Davis	<input checked="" type="checkbox"/> Dry Gas	Address (Give address to which approved copy of this form is to be sent) 211 N. Colorado, Midland, TX 79701	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 35	Twp. 14S
			Rge. 37E
Is gas actually connected? Yes		When? 2/6/54	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
J. M. Duckworth  
Printed Name  
Date  
4/30/92  
Operations Manager  
Title  
405/235-3611  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

JUL 08 '92

By

Orig. Signed by  
Paul Kautz  
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.