

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1038 Denver City, Texas  
(Address)

LEASE Dickinson D WELL NO. 5 UNIT S S 35 T 14-S R 37-E  
DATE WORK PERFORMED 3-26-58 thru 5-1-58 POOL Denton (Dev.)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Clean out to T.D. & Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.  
Pulled tubing & Kobe Assembly. Loaded hole w/546 BO & circulated. Circulated out heavy BS.  
Tubing was plugged w/5' of formation. Spotted 1,000 gals. mud acid on formation. Pumped in  
at 1.2 BPM, Flushed w/50 bbls lease crude. Ran Kobe pump assembly & tubing. Started circulating.  
Closed GOR Slide Valve & started well pumping. Pump would not stroke. RUPU & started pulling  
tubing & Kobe Pump Assembly. Started back in hole w/235' - 2" tailpipe & tubing. Finished  
running tubing, spotted acid on formation. Loaded casing w/lease oil & acidize w/10,000 gals.  
Chem. Process 15% regular LSTNE Acid. Treated at 4.2 BPM at 1800#. Flushed w/52 BO. Pressure  
bled to 0 in 5 min. Reran tubing & Kobe pump assembly. Ran repotential test & in 18 hrs.  
pumped 231 BO & 104 BW on 37/30 BPM. Rec. Supp. #288 granting increase in allowable from 2  
to 188 BOPD (top) effective 4-28-58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

|                                 | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test                    | _____  | _____ |
| Oil Production, bbls. per day   | _____  | _____ |
| Gas Production, Mcf per day     | _____  | _____ |
| Water Production, bbls. per day | _____  | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____  | _____ |
| Gas Well Potential, Mcf per day | _____  | _____ |
| Witnessed by _____              | _____  | _____ |

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name N.A. Carr  
Position N.A. Carr, District Superintendent  
Company The Atlantic Refining Company