NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refini			Denver Ci	ty, Texas	
	(Add	lress)			
LEASE Dickinson *D* V	WELL NO.	5 UNIT	c S 35	T 14-	8 R 37-E
DATE WORK PERFORMED_	-23-57	POOL	Denten (D	ev.)	
This is a Report of: (Check ap	opropriate	block)	Results of	f Test of (Casing Shut-off
Beginning Drilling Op	erations		Remedial	Work	
Plugging		F	Others		
		<u></u>	_ Other Inst	att Ma's	unping Equipment
Detailed account of work done,	nature and	d quantity of	materials	used and	results obtained
Ran tubing w/pump as fellows: 1-2"x2' N-80 tbg. sub.			2.	00	
1-2"xh' N-80 tbg. sub. 1-2"x10' " " "			4.		
386 jts. " "			10. 11,836.		
l=2° GOT slide valve l=2°x3' H=80 tbg, sub.			1.	92	
1-jt. 2" N-80 tbg. w/Kebe	Ck. valve		32.	05	
] # # # # #/Ynecke	ut cellar		31. 30.	2	
1-2"x3' " " sub.	Me carres		3.		
1-4x1-3/4 Kebe pump 1-jt. 2" H-80 tbg. w/Lec. &	Seele		14. 32.		
Total T	pe.		12,000		
RKB to			13.	99	
_	et at	BOSE (4)	12,013.	00	
FILL IN BELOW FOR REMED			NIV	·	
Original Well Data:					
	PBD	Prod. Int		Compl D	ate
Tbng. Dia Tbng Depth	C	il String Dia	C	il String	
Perf Interval (s)		_		_	
Open Hole Interval	Produc	ing Formation	on (s)		
			· · · · · · · · · · · · · · · · · · ·		
RESULTS OF WORKOVER:			BEFO	RE	AFTER
Date of Test					·
Oil Production, bbls. per day			· · · · · · · · · · · · · · · · · · ·		
Gas Production, Mcf per day					
Water Production, bbls. per d	ay				
Gas-Oil Ratio, cu. ft. per bbl.	•				
Gas Well Potential, Mcf per da	ay			·	
Witnessed by				· ·	
		(Company)			
OIL CONSERVATION COM	MISSION	I hereby certify that the information given above is true and complete to the best of			
	my knowle		brete to th	e Dest OI	
Name CAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	Mer_	-Name	Mari		
Title			I.A. Carr, D	istrict Su	Pto
Date		Company The Atlantic Refining Company			