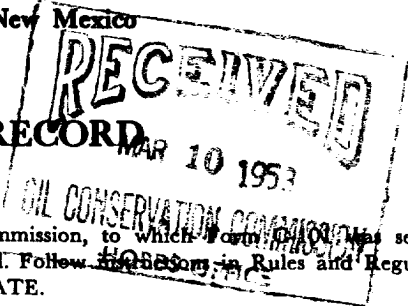


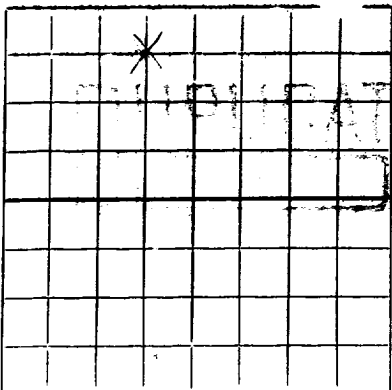
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

RALPH LOWE

(Company or Operator)

Dickinson "D"

(Lease)

Well No. 5, in NE 1/4 of NW 1/4, of Sec. 35, T. 14-S, R. 37-E, NMPM.

Benton

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 4, 1952. Drilling was Completed February 24, 1953.

Name of Drilling Contractor Self

Address Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3812'. The information given is to be kept confidential until

None, 19

OIL SANDS OR ZONES

No. 1, from 9168 to 9453 No. 4, from to

No. 2, from 12180 to 12475 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	54	new	319	reg.			surface
8 5/8	32	new	4730	reg.			salt string
5 1/2	17 & 20	new	7708	reg.			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	319	400	Halliburton		
11	8 5/8	4730	2000	Halliburton		
7 7/8	5 1/2	7708	1000	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No tree treatment, production is natural.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12475 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1953.
OIL WELL: The production during the first 24 hours was 396 barrels of liquid of which 99.8 % was
was oil; 0 % was emulsion; 0 % water; and .2 % was sediment. A.P.I.
Gravity 44.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2152		T. Devonian	12260 12180	T. Ojo Alamo
T. Salt	2220		T. Silurian		T. Kirtland-Fruitland
B. Salt	3970		T. Montoya		T. Farmington
T. Yates	3135		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4664		T. Granite		T. Dakota
T. Glorieta	6150		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	7303		T.		T.
T. Abo	7998		T.		T.
T. Penn.	10928		T.		T.
T. Miss.	11456		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	70	caliche				
70	348		red rock				
348	2130		red beds				
2130	2675		anhydrite				
2675	3443		salt & anhy				
3443	4647		anhy				
4647	8072		lime				
8072	8441		lime & shale				
8441	11037		lime				
11037	12077		lime & chert				
12077	12237		lime & shale				
12237	12475		lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 10, 1953 (Date)
Company or Operator RALPH LOWE Address Box 892, Midland, Texas
Name W. H. Taylor Position or Title Agent