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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Denton North Wolfcamp Unit Tr. 5
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DENTON NORTH WLFC UNIT 5 #7, 9212 TD.

9/20 Finish running bit to 9208, unload hole w/gas, attempted to drill - had junk on bottom - hole making 1-1/2 to 2 bbls wtr per min - unable to keep unloaded w/gas, pulled tbg & bit, ran 4-5/8" x 5' Globe junk bskt to 9208, loaded hole w/wtr, milled over junk from 9208-9212, 4' in 1 hr. pulled 2 jts of tbg. SD for nite.

9/21 9305 drill 1m & sh, 4-3/4" hole, drlg w/wtr. Finish pulling Globe bskt, rec 2 pc's of pkr springs + 5 pc's of other iron + 18" cored form, ran 4-3/4 R-1 bit on 8 - 3-1/2" DC's & 2-7/8 tbg, drilled new hole from 9217 (corrected old TD) to 9305 @ rpt time, used 1-1/2x of gel flakes, lost 275 BW while drilling.

9/22 9310 TD, drill 4-3/4" hole from 9305-9310, rev circ for 2-1/2 hrs, pulled tbg, LD DC's & bit, ran Lynes pkr on 2-7/8 tbg to 9217-21 dropped standing valve, tested tbg to 4000#/ok, fished out standing valve, closed bypass on pkr, inflated pkr, then from WC OH zone 9321-9310, swabbed 60 BLW/4 hrs, swab dry 2 hrs, prep to acidize OH zone w/5000 gal acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Authorized Agent

DATE 10-10-67

APPROVED BY [Signature]

TITLE

DATE 007 10 10 67

CONDITIONS OF APPROVAL, IF ANY:

OCT 11 1967

- 9/25 Pulled out of hole, LD 157 jts 2-7/8 tbg, changed pkr element, rerun tbg & Pkr, tested tbg in hole while running w/6000#, spotted 1-1/2 bbls acid over OH, pulled 2 jts tbg, set pkr @9217-21, then Chemical Engr Co acidized OH w/5000 gals 28% iron stabilized acid BDTP 5000#, had 31 bbls acid in form, communicated around pkr, TTP 1000-2600, rate 1.0 BPM, flushed acid w/55 BT oil, overflushed w/10 BT oil, job compl @ 6:40 p.m. 9/24/67, bled off pressure, rev otu 65 BLO + 24 BAW, circ hole w/150 B form wtr, pulled 4 jts of tbg & SD for nite.
- 9/26 Pulled 2-7/8 tbg, left Lynes pkr element + 7-1/2' of 4" OD tail pipe in hole, ran 15' 2-3/8 tail pipe, 3' perf sub, 5 jts 2-3/8 tbg, 5-1/2 Guib pkr, SN, 4' sub on 9122' 2-7/8 tbg, shoved jars to bottom, set pkr @ 9114, then swabbed WC OH zone 9217-9310 255 BLW/14 hrs, 5000' FIH, sl sh of acid gas, L hr sw 15 bbls, S/O 100% LW, cont to swab. Lack approx 640 BLW to rec.
- 9/27 S 45 BW/3-1/4 hrs, 4400' FIH, no gas, L hr sw 15 bbls, S/O 100% wtr, unseated pkr, spaced out, remove BOP, inst'l well head (left pkr swinging), RD & Rel Lovington Rental Tool Well Serv unit @1:30 p.m. 9/26/67. Rel to Prod to put on pump.
- 9/28 End of tbg @ 9300, T. perfs @ 9282-85, SN @ 9114.  
Overspent approx \$8000 due to being unable to drill w/gas and tbg failure while attempting to acidize.
- 10/5 Set unit, hooked up, well pumped up and pumped no oil plus 5 BLW/5 hrs.  
Lack 635 BLW.
- 10/6 P 17 BNO + 69 BLW/24 hrs. Lack 566 BLW
- 10/7 P 17 BNO + 65 BLW/24 hrs. Lack 501 BLW.
- 10/8 P 17 BNO + 67 BLW/24 hrs. Lack 434 BLW.
- 10/9/67 P 18 BNO + 75 BLW/24 hrs. Lack 359 BLW.  
Completed. Before W/O: Not in Operation.  
FINAL REPORT.