NO. OF COPIES RECEIVED									
DISTRIBUTION		NEW ME	ONSERV	ATION COMM	ISSION	Form C-104			
SANTA FE		DEOUECT FOR ALLOWARD F					011 6 101 - 16 11		
FILE				AND				C. C. C	
J.S.G.S.		AUTHORIZATIO	N TO TRA	ANSPORT	OIL AND 1	NATURAL	r x c		
LAND OFFICE		_					MAN 5 9 59	AM 'ss	
TRANSPORTER -	GAS							טט "י	
OPERATOR									
PRORATION OFFI	CE	<u> </u>							
Socony Mobil	Oil Compa	iny, Inc.							
		New Mexico 8824	0		10.1				
Reason(s) for firing ((neck proper box	7 Change in Transporte	er of:		Other (Please	- '			
Recompletion	_	Oil Transporte	Dry Ga	, e			'ell No. due	to	
Change in Ownership	-	Casinghead Gas	unitization old Name: Dicking				UDU #7		
Lange III Ownership	<u></u>	Cashi,head date			Uld Name	e: Dick	inson "D" #/		
If change of ownersh and address of previo		Atlantic Refin	ing Comp	any, B	ox 1610, 1	Midland,	Texas		
DESCRIPTION OF Lease Name	WELL AND		No. Pool Na	me, includ:	ng Formation		Kind of Lease		
Denton North	Wolfcamp	Unit Tract 5 7	Dent	on Wol:	<u>Fcamp</u>	·	State, Federal or	Fee Fee	
Unit Letter N	;33	7 Feet From The S	outh_Lin	ne and	2310	Feet From	The West		
Line of Section	35 , то	wnship 14-S	Ranje	37-E	, NMPM,	Lea		County	
THISIGNATION OF		TER OF OIL AND NA			(Give address i	o which appr	oved copy of this for	m is to be sent)	
Shell Pipe L	ine Corp.			Box 19	910, Midla	and, Tex	as		
Name of Authorized To Atlantic Ref			Gas 🗀		510, Midla		oved copy of this for as	m is to be sent;	
If well produces oil or give location of tanks	liquids,	Unit Sec. Twp. Fige. M 35 14-S 37-E		Is gas actually connected? When Yes					
•	_	th that from any other lea		give com		number:			
Designate Type		on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to Pro	od.	Total De	pth	1.	P.B.T.D.		
ircol		Name of Froducing Forma	ntion	Top Oil/	Gas Pay		Tubing Depth		
Perforations							Depth Casing Sho	oe •	
		TURING C	ASING ANT) CEMEN	TING RECOR	D			
HOLES	IZE	CASING & TUBIN			DEPTH SE		SACKS	CEMENT	
TEST DATA AND	REQUEST F	OR ALLOWABLE (T	est must be a	fter recove	ry of total volu	ne of load oil	l and must be equal t	o or exceed top allow-	
OLU WELL	REQUEST :	al			or full 24 hours				
Date First New Oil Ru	an To Tanks	Date of Test		Producing Method (Flow, pump, gas life			lift, etc.)	, etc.)	
Length of Test	Test Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test		Oil-Bbis.		Water-Bbls.		Gas-MCF			
0.40		1		<u> </u>	<u></u>				
GAS WELL	212 /10	I anoth of Tees		luste C	ndonact Auto		Committee		
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pital, back pr.)		Tubing Pressure		Casing Pressure			Choke Size		
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION				

APPROVED

TITLE _

LAA.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Group Supervisor

December 30, 1965

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ow well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in r completed wells.