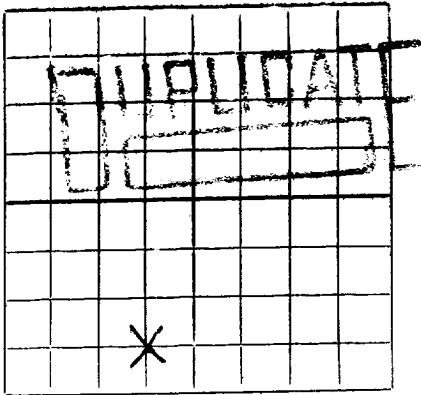


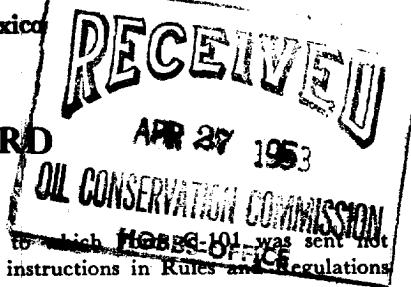


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which ~~Form C-101~~ was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

RALPH LOWE

(Company or Operator)

Dickinson WD#

(Lease)

Well No. 7, in SE 1/4 of SW 1/4, of Sec. 35, T. 14-S, R. 37-E, NMPM.

Denton Wolfcamp Pool, Lea County.

Well is 330 feet from South line and 2310 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced Feb. 23, 1953. Drilling was Completed April 12, 1953.

Name of Drilling Contractor Self

Address Box 832 Midland, Texas

Elevation above sea level at Top of Tubing Head 3805. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 9160 to 9212 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	321	Halliburton	None		Surface
8 5/8	32	New	4742	Halliburton	None		Salt String
5 1/2	17	New	4784	"	None		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	321	400			
11	8 5/8	4742	2500			
6 3/4	5 1/2	4784	600			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 10,000 gals from 9160 to 9212

Result of Production Stimulation No natural test made produced 192 bbls on 3/8" choke 24 hr test

Tbg. pressure 175#

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9212 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 18, 19 53.
 OIL WELL: The production during the first 24 hours was 192 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 41.5
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2152	T. Devonian	T. Ojo Alamo	
T. Salt 2220	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3970	T. Montoya	T. Farmington	
T. Yates 3135	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4664	T. Granite	T. Dakota	
T. Glorieta 6150	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 7303	T.	T.	
T. Abo 7998	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche				
35	348		Red Rock				
348	2130		Red Beds				
2130	2675		Anhy				
2675	3443		Salt & Anhy				
3443	4667		Anhy				
4667	9212		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator RALPH LOWE
 Name W. A. Taylor
 Address Box 832 Midland, Texas
 Position or Title Agent
 Midland, Texas 4-24-53 (Date)