Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. STEPHENS & JOHNSON OPERATING CO. 30-025-05182 Address P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil Effective 9/1/93 Casinghead Gas Condensate Change in Operator If change of operator give name S & J OPERATING COMPANY, P O BOX 2249, WICHITA FALLS, TX 76307-2249 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name DENTON NORTH Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 8 WOLFCAMP UNIT - TRACT # DENTON WOLFCAMP Location 990 Feet From The West 1980 Feet From The Line and Unit Letter . 35 14S 37E Township Range , NMPM. LEA Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate SHELL PIPELINE P. O. BOX 2648, HOUSTON, TX 77252 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) J. L. DAVIS GAS COMPANY 211 N. COLORADO, MIDLAND, TX 79701 If well produces oil or liquids, Unit Twp. 148 Sec. Rge. Is gas actually connected? When? 26 37E J May 1, 1970 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevauons (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbis. Oil - Bbis. **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved OCT 2 2 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

PRODUCTION MGR

817/723-216^{Title}

ungunner

Signature JO BUMGARDNER

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Orig. Signal by Paul Kautz

Centorist

All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.