

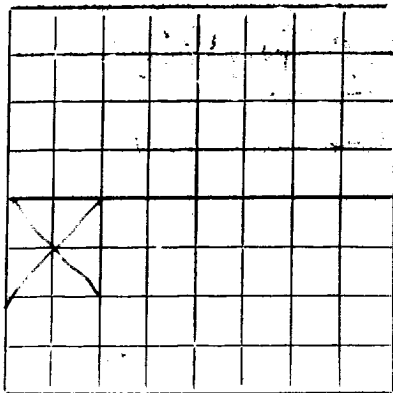
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

OIL CONSERVATION
HOUSES

JUN 22 1953

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe (Company or Operator)

Dickinson "D"

Well No. 8, in NW 1/4 of SW 1/4, of Sec. 35, T. 14-S, R. 37-E, NMPM.

Denton Wolfcamp Pool, Lea County.

Well is 990 feet from West line and 1980 feet from South line of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 19, 1953 Drilling was Completed June 2, 1953

Name of Drilling Contractor Self

Address Box 832 Midland, Texas

Elevation above sea level at Top of Tubing Head 3808 The information given is to be kept confidential until None, 19

OIL SANDS OR ZONES

No. 1, from 9285 to 9350 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	318	Baker			
8 5/8	32	New	4750	Baker			
5 1/2	20	New	4761				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	320	400	Pump		
12 1/4	8 5/8	4752	2100	Pump		
7 7/8	5 1/2	9285	700	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 500 gals mud acid and 6000 gals H.T. acid. No natural test made.

Result of Production Stimulation Swabbed 10 to 14 bbls per hour for 10 hours but would not flow.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9350 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 15, 1953

OIL WELL: The production during the first 24 hours was 204 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 44.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2151	T. Devonian	T. Ojo Alamo
T. Salt	2230	T. Silurian	T. Kirtland-Fruitland
B. Salt	3970	T. Montoya	T. Farmington
T. Yates	3134	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4665	T. Granite	T. Dakota
T. Glorieta	6150	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	7301	T.	T.
T. Abo	7992	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35		Caliche & Rock				
35	340		Red Rock				
340	2130		Red Beds				
2130	2675		Anhy				
2675	3440		Salt & Anhy				
3440	4660		Anhy				
4660	9350		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator RALPH LOWE
Name W. J. Taylor

June 19, 1953 (Date)
Address Box 832 Midland, Texas
Position or Title Agent