## NEW MEXICO OIL CONSERVATION COMMISSION HOURS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS FEB 23 // 9:30

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Sand Frac (Other) Drill Deeper &	X
	2-21-55 (Date)	Denver City, Texas	
Following is a report on the worl	k done and the results obtained under the headin	g noted above at the	
The Atlantic Refining	Co. D. C. Di	ckinson *D*	••••
(Company or O	•	(Lease)	35
	Well No		
11-6 , R 37-B , NMPM.,	Denton Pool,	Lea	.Coun
c Dates of this work were as follows:	12-16 thru 27 - 154 & 2-6 &	<b>75</b> 5	
tice of intention to do the work (was	s) (value) submitted on Form C-102 on	(Cross out incorrect words)	19
d approval of the proposed plan (was			
	obtained.		
DETAI Cilled well 388 bbls. Sa Mashed out bridge from 9 Stroulated one hour. Re	ILED ACCOUNT OF WORK DONE AND RES 1t Water. 211-41' by reverse circulating. assembled pumping unit for testi	Drilled from 9241 to 9380. ng. No increase in Production	<b>o</b> n•
DETAI Cilled well 388 bbls. Sa Mashed out bridge from 9 Circulated one hour. Re Sand Fraced w/6000 gal.	ILED ACCOUNT OF WORK DONE AND RES 211-41' by reverse circulating. assembled pumping unit for testi Dowell Frac eil & 3000# Ottawn S	Drilled from 9241 to 9380. ng. No increase in Production	on. Pom
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Cilled well 388 bbls. Salashed out bridge from 9 irculated one hour. Research Fraced w/6000 gal.  BOPD before work over  Citnessed by Don Chancey (Name)	ILED ACCOUNT OF WORK DONE AND RESIDENT AND RESIDENT ASSESSMENT OF THE ATLANTIC REFINING (Company)  The Atlantic Refining (Company)  I hereby certify to the best of more and the position. Distance of the position.	Drilled from 9241 to 9380.  Ing. No increase in Production for and. Increased Production for and that the information given above is true and control of the production of the production for a second from the production from t	POBL