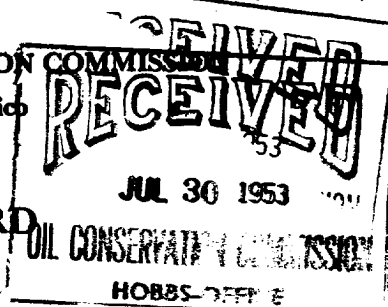
AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

RALPH LOWE

(Company or Operator)

DICKINSON, W. D.

(Lease)

Well No. 9, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$  of Sec. 35, T. 14-S, R. 37-E, NMPM.Denton Wellcamp Pool, Lea County.Well is 2130 feet from West line and 660 feet from North lineof Section 35. If State Land the Oil and Gas Lease No. isDrilling Commenced June 8, 1953. Drilling was Completed July 22, 1953.Name of Drilling Contractor SelfAddress Box 832 Midland, TexasElevation above sea level at Top of Tubing Head 3812. The information given is to be kept confidential untilIX, 19

## OIL SANDS OR ZONES

No. 1, from 9190 to 9250 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	320	Baker			Surface
8 5/8	32	New	4740	Baker			Salt String
5 1/2	17	New	4608	Baker			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	337	400	Halliburton		
11	8 5/8	4740	1950	"		
7 7/8	5 1/2	9480	700	"		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~No natural test made after acid treatment of 1000 gallons and 5000 gallons,~~  
well flowed at the rate of 10 bbls. per hour.

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 9250 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 27, 1953

OIL WELL: The production during the first 24 hours was 184 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 45.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy 2120  
T. Salt 2228  
B. Salt 3975  
T. Yates 3134  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 4660  
T. Glorieta 6140  
T. Drinkard  
T. Tubbs 7305  
T. Abo 7992  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30		Caliche & rock				
35	350		Red rock				
350	2120		Red beds				
2120	2650		Anhy				
2650	3975		Salt & Anhy				
3975	4658		Anhy				
4658	9250		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator RALPH LOWE Address Box 832 Midland, Texas  
Name W. A. Taylor Position or Title Agent  
Date July 29, 1953