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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Denton North Wolfcamp Unit Tract 5
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 10
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2130 FEET FROM West THE West LINE, SECTION 35 TOWNSHIP 14S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-82 M&S Press up backside to 250 psi w/Fresh Wtr. TP-0, did not back flow.
8-24-82 B. J. Hughes acidized w/7000 gals 15% SA2 acid. Pumped 3 bbls & caught press. Held press to 3000 psi for 86 bbls. Press cont to rise to 3800 psi & Rate fell to .7 BPM, continued treatment at this rate until finished. Pumped 34 bbls Prod. wtr for flush @ rate of 1.5 BPM @ 3800 psi. SIP 3500 psi, 10 min. SIP 3440 psi. Returned well to injection. FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 9-27-82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE PATRICIA J. DUFF DATE OCT 1 1982

CONDITIONS OF APPROVAL