40. OF COPIES REC	EIVED	ı	
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SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GA\$		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	KEWUE31	FOR ALLUWABLE	Effective 1-1-65	
	U.\$.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G		
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
	OIL	1			
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE			•	
•	Operator				
	Mobil Producing Texas & New Mexico Inc.				
	Address				
	9 Greenway Plaza, Sui	te 2700, Houston, TX 77	7046		
	Reason(s) for filing (Check proper box	,	Other (Please explain)		
	New Wet1	Change in Transporter of:	To change Opera	tor name from Mobil Oil	
	Recompletion	Oil Dry Ga	Corporation.		
	Change in Ownership	Casinghead Gas Conden	sate (Effective	Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
	·				
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Denton North	Well No. Pool Name, Including Fo		Cada 1101	
	Wolfcamp Unit Tract #5 10 Denton Wolfcamp State, Federal or Fee Fee				
	Location				
	Unit Letter K ; 198	O Feet From The South Lin	e and <u>2130</u> Feet From T	he West	
	0.5				
	Line of Section 35 Tov	vnship 14-S Range 37	/-E , ммрм, Lea	County	
I.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of OII	or Condensate	Address (Give address to which approv	ed copy of this form is to be vent)	
	Not Applicable		!		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	ddress (Give address to which approv	ed copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	give location of tanks.	·			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	•	
	COMPLETION DATA				
	Designate Type of Completic	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on – (A)	1	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			<u> </u>		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	<u>,</u>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
	OIL WELL	acie jor inte de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore size	
			Water - Bbis.	Ggs-MCF	
	Actual Prod. During Test	Oil-Bbis.	wdder - Bbis.	322-11101	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bots. Condensate/MMCP	Gravity of Consensate	
		Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (SANE-IR)	Casing Pressure (Bade-xa)	0.020	
Ì		<u> </u>		T.O. CO. # 41001001	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in complete to the complete in t		TION COMMISSION			
		DEU	5 1979		
		APPROVED	Secretary Control of the Control of		
		BY			
		• • • • • • • • • • • • • • • • • • • •			
		11166			
		This form is to be filed in o	compliance with RULE 1104,		
	1 /- 1 / -		To a la . Way to la		
	Beeler n	eush	If this is a request for allow	TOTA for a namely disting or gentlemen	
	Deely 1	euph	it is a state of the second of	niad by a tabulation of the deviation	
•	Authorized	Agent	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.	
	Authorized		well, this form must be accompantes taken on the well in accordant All sections of this form must be on new and recompleted we	nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-lis.	
	Authorized (Ti	Agent	well, this form must be accompantes taken on the well in accordant All sections of this form must be on new and recompleted we	nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-lis.	
	Authorized (Tii October 31	Agent	well, this form must be accompaintests taken on the well in accompaintest taken on the well in accompaintest and accompany and sections of this form must be on new and recompleted we fill out only Sections I. II well name or number, or transport	nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-	

NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102