

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

AM 9:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Fracture Formation	<b>X</b>

7-30-54

(Date)

Denver City, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

(Company or Operator)

Dickinson "D"

(Lease)

Reliable Well Servicing Company

(Contractor)

Well No. 10 in the NE 1/4 SW 1/4 of Sec. 35

T. 14-S, R. 37-E, NMPM, Denton (Wolfcamp) Pool, Lea County.

The Dates of this work were as follows: 6-4, 5-54

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on 4-14-54, 19

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated well with 5000 gallons of frac oil and 3500# sand as follows: Loaded tbg. with 54 B0 and broke down formation with 3000# @10EPM. Initial frac pressure 5300# @4EPM, (1# sand per gal. frac oil). Final frac pressure 6500# @2EPM, (5# sand per gallon frac oil). Average frac pressure 6200#. Average rate 2.75 BPM. Overflushed w/150 Bbls. lease oil @6300# and 1EPM. Total BLO used 732 (120 Bbls. frac oil, 408 Bbls. lease oil to load tbg. and oog. while running tbg. and breaking down formation, 150 Bbls. lease oil overflushed, and 54 BLO left in tbg.) Final pressure bled to va cnum, ran rods and pump. Increased production from 12 BOPD to 61 BOPD.

Witnessed by J. S. Hutchins The Atlantic Refining Company Production Foreman

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position District Superintendent

Representing The Atlantic Refining Company

Address Box 1038, Denver City, Texas