

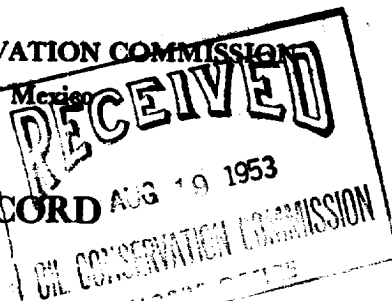
AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Ralph Lowe

(Company or Operator)

Dickinson "D"

(Lease)

Well No. 10, in NE 1/4 of SW 1/4, of Sec. 35, T. 14S, R. 37E, NMPM.

Denton Wolfcamp

Pool, Lea

County.

Well is 1980 feet from South line and 2130 feet from West line of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 16, 1953. Drilling was Completed August 5, 1953.

Name of Drilling Contractor Self

Address Box 832 Midland, Texas

Elevation above sea level at Top of Tubing Head 3808. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 9160 to 9280 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	333	Baker			Surface
8 5/8	32	New	4750	Baker			Salt String
5 1/2	20	New	4652	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	350	400	Halliburton		
11	8 5/8	4750	2100	Halliburton		
7 7/8	5 1/2	9160	750	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 6000 gals acid in open hole 9160-9280

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9280 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 14, 1953.

OIL WELL: The production during the first 24 hours was 198 barrels of liquid of which % was oil; 99.8 % was emulsion; % water; and .2 % was sediment. A.P.I. Gravity 45.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2120	T. Devonian	T. Ojo Alamo
T. Salt 2228	T. Silurian	T. Kirtland-Fruitland
B. Salt 3975	T. Montoya	T. Farmington
T. Yates 3134	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4660	T. Granite	T. Dakota
T. Glorieta 6140	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7305	T.	T.
T. Abo 7992	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30		Caliche & Rock				
30	350		Red Rock				
350	2120		Red Beds				
2120	2650		Anhy				
2650	3975		Salt & anhy				
3975	4658		Anhy				
4658	9280		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 14, 1953 (Date)
Company or Operator RALPH LOWE Address Box 832 Midland, Texas
Name W. J. Taylor Position or Title Agent