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NEW MEXICO OIL CONSERVATION COMMISSION U. C.

MAR 23 1 27 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Denton North Wolfcamp Unit Tract 5	
9. Well No.	
11	
10. Field and Pool, or Wildcat	
Denton Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	Denton North Wolfcamp Unit Tract 5
3. Address of Operator	9. Well No.
P.O. Box 633, Midland, Texas 79701	11
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F, 2310 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 14S RANGE 37E NMPM.	Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to Water Injection (SUPPLEMENT) ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Convert to Water Injection (SUPPLEMENT)

9300 TD, 9128 FBTD, Wlfc (9200-9300).

3/7/67 Hooked up inj line, had communications to csg. MIRU Well Units Inc. DD Unit, pulled 1 jt 2-3/8 CL tbg, reset BOT Huskey pkr @ 9130, checked & still had communication.

3/8/67 Unseated pkr, inst BOP, pulled 2-3/8 CL tbg & BOT pkr.

3/9/67 Ran BOT Huskey pkr on 2-7/8 tbg to 9117, Cardinal Chemical Co. treated perfs w/ 40 BFW containing 35 gals of surfactant + 3000 gals 28% HCl acid iron stabilized + 2000 gals 5% HCl acid iron stabilized flushed w/57 BFW containing 1 gal/1000 gal surfactant, all wtr & acid contained 20#/1000 gal friction reducer, TTP 4000, rate 5.4 BPM, ISIP 3000, 20 min SIP 2300, w/312 BLW to rec. SI 1 hr, rel press, then swab 135 BLW/6 hrs, 1800' FIH, cont to swab. Lack 177 BLW.

3/10/67 Swab 70 BLW + 15 BNO/11 hrs, L hr sw 5 bbls, S/O 90% LW, 700' FIH. Lack 107 BLW.

3/11/67 Swab 30 BLW/2 1/2 hrs, 1000' FIH, SD for new swab line.

3/13/67 Swab 15 BLW w/tr of oil 2 1/2 hr, pulled & Layed down 2-7/8" tbg and pkr.

3/14/67 Ran BOT plastic coated Huskey pkr on 2-3/8 CL tbg to 9104, remove BOP, instl inj. head. Rel Well Units Inc. - FINAL REPORT - Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thurst TITLE Authorized Agent DATE 3-21-67

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]