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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

HAR 11 21 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Denton North Wolfcamp	
9. Well No. 11	
10. Field and Pool, or Wildcat Denton Wolfcamp	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER F 2310 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 14S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Convert to Water Injection

9300 TD, 9128 PBTD, Wlfc (9200-9300).

2/22/67 MI&RU X-Pert DD Unit, installed BOP, ran 4-3/4 bit, 5 1/2 csg scraper, 2-3 1/2 DC's on 2-7/8 tbg to 9133.

2/23/67 RU rev unit, drlg cem 9133-9145, drlg BP 9145, pushed to 9288, lost circ, pulled tbg, prep to run pkr & acidize.

2/24/67 Ran BOT 5 1/2 Husky pkr on 293 jts 2-7/8 tbg, set @ 9148, then Cardinal Chem Co. acidized CH zone 9200-9300 w/ 2500 gals 15% Iron Stab acid + 7500 gals treated fr wtr, flushed w/ 57 BFW, TTP 3500, AIR 1.4 BPM, ISTTP 4000, 10 min SI 3800. Lack 297 BLW to rec.

2/26/67 SI 39 hrs, TP 0, 4200' FIH, Sw 45 BNO + 85 BLW/11 hrs, 1500' FIH. Lack 212 BLW to rec.

2/27/67 Swab 45 BNO + 55 BLW/11 hrs, 1000' FIH, fr sh of gas, 1 hr sw 8 bbl S/O 70% LW. Lack 157 BLW to rec.

2/28/67 Swab 100 BNO + 40 BLW/22 hrs, 1000' FIH, fr sh of gas, 1 hr sw 6 bbl S/O 40% wtr. Lack 117 BAW to rec.

3/1/67 Swab 22 BNO + 8 BAW/5 hrs, 1000' FIH, sl sh of gas, 1 hr sw 6 bbls, S/O 30% AW, pulled & LD 2-7/8 tbg & BOT pkr.

3/2/67 Ran plastic coated BOT Huskey pkr on 158 jts 2-3/8 cement lined tbg.

3/3/67 Fnsn running BOT Huskey pkr on 2-3/8 tbg, set pkr @ 9134, inst inj head, tested tbg to 4000'. Rel X-Pert Well Serv. Complete as WEL. Final Report

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Kay TITLE Authorized Agent DATE March 13, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY