NO. OF CORPS PROFILES				
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	RECHEST FOR ALLOWARIE Supersedes Old C-104 and C-1.		
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 39 11 168			
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	-GAS	
TRANSPORTER			1M 156	
GAS			-	
OPERATOR PROBATION OFFICE				
Operator			44-4-4	
Socony Mobil Oil Com	pany, Inc.	t.		
Address	Nov. Morrida 88240			
P. O. Box 1800, Hobb Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change In Transporter of:	Change Name &	Well No. due to	
Recompletion	Oil Dry Ga	= differención.		
Change in Ownership X	Casinghead Gas Conden	old Name: Dic	kinson "D" #II	
If change of ownership give nam and address of previous owner _		any, Box 1610, Midland	, Texas	
and address of previous owner.			27.	
II. DESCRIPTION OF WELL AN	VD LEASE Well No. Pool Nar	me, Including Formation	Kind of Lease	
Denton North Wolfcam		on Wolfcamp	State, Federal or Fee Fee	
Location				
Unit Letter F ;	2310 Feet From The West Lin	se and 1980 Feet Fro	m The <u>North</u>	
Line of Section 35 ,	Township 14-S Range	37-E , NMPM, Le	a County	
Line of Section 35 ,	Township 14-5 Hange	<u> </u>	a	
	ORTER OF OIL AND NATURAL GA	AS (C) and a shiple on	proved copy of this form is to be sent)	
Name of Authorized Transporter of	-			
Shell Pipe Line Corp	Casinghead Gas or Dry Gas	Box 1910, Midland, Te Address (Give address to which ap	XAS proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When	
give location of tanks.				
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaced	Date completically to the			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations	* .		July 2000	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas+MCF	
Actum Plou. Builing Test				
(
GAS WELL		DU- C-1	Complete of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		<u> </u>		
T. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been compli-	ed with and that the information given	1.	•	
above is true and complete to	the best of my knowledge and belief.	BY.	· / ·	
	Vo		in compliance with RULE 1104.	
£ /2	Signature)	well, this form must be accor	lowable for a newly drilled or deepen npanied by a tabulation of the deviation	
/	Supervisor	tests taken on the well in ac	cordance with RULE 111.	
<u> </u>	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allowells.	

December 30, 1965 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.