

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1038 Denver City, Texas  
(Address)

LEASE B.C. Dickinson "D" WELL NO. 11 UNIT F S 35 T 14-S R 37-R  
DATE WORK PERFORMED January 11, 1956 POOL Denton (Wolfcamp)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging T.A. ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled all rods and tubing. Set Baker cast iron model N Wire Line bridge plug, size 2A with 2 sacks Trinity cement on top. Bridge plug set @ 9140' (CHF). Top of Cement @ 9128' (CHF). Well shut in. Work performed by Welox Jet Services, Inc.

Form C-102 approved 11-14-55.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

**OIL CONSERVATION COMMISSION**

Name C. M. Greider  
Title Engineer District 1  
Date FEB 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Norman A. Carr  
Position Norman A. Carr District Superintendent  
Company The Atlantic Refining Company

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.