

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05186
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name DENTON NORTH WOLF CAMP UNIT TRACT 5 (agreed #8910087370)
2. Name of Operator S & J OPERATING COMPANY	8. Well No. 12
3. Address of Operator P O BOX 2249, WICHITA FALLS, TX 76307-2249	9. Pool name or Wildcat DENTON WOLF CAMP
4. Well Location Unit Letter E : 1980 Feet From The North Line and 810 Feet From The West Line Section 35 (SWNW) Township 14S Range 37E NM PM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to Water Injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PER ADMINISTRATIVE ORDER NO. WFX-619 BY STATE OF NM, OIL CONSERVATION DIVISION, DATED 1/31/92 AND GOVERNED BY THE PROVISIONS OF DIVISION ORDER NO. R-3001 AS AMENDED AND RULES 702-706 OF THE DIVISION RULES AND REGULATIONS, APPROVAL WAS GIVEN TO S & J OPERATING COMPANY TO CONVERT THIS WELL TO WATER INJECTION. PRODEDURE BY S & J AS FOLLOWS:

- 3-16-92 Ran 4 3/4" gauge ring to 9230'. Ran 5 1/2" Baker nickel plated Lok-Set packer and stopped at liner top at 4533'. Pulled packer.
- 3-17-92 Ran 4 3/4" bit and scraper and dressed top of liner. Pulled bit and scraper. Ran packer to 5956' and shut down for night.
- 3-18-92 Ran total of 277 joints of new 2 3/8" Salta lined tubing and set Baker nickel plated Lok-Set packer at 9121' after displacing annulus with treated fluid. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE Petroleum Engineer	DATE 6/30/92
TYPE OR PRINT NAME		TELEPHONE NO.

(This space for State Use)  
**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUL 06 '92

WEX-619

(continued)

5-5-92 Pressure tested annulus to 300 psig and held pressure for 30 minutes.  
5-7-92 Started water injection.