

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NA

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RE-LEASE TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 810 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 14-S RANGE 37-E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)
3820 DF

7. Unit Agreement Name

NA

8. Farm or Lease Name

Denton North Wolfcamp

9. Well No.

5-12

Unit
26 5

10. Field and Pool, or Wildcat

Denton Wolfcamp

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-6-80 MIRU Permian WS

3-7-80 Pull rods & pump, instl BOP, tag btm w/ tbg & POH w/ 147 jts 2-7/8 EUE tbg & 153 jts 2-3/8 EUE tbg & TA, btm @ 9380, unload & rack 2-7/8 6.5# work string, SDFN.

3-8-80 WIH w/ 5-1/2 pkr on 297 jts 2-7/8 to 9192, test tbg to 6000 psi, SD wind.

3-10-80 Set 5-1/2 pkr @ 9192, Howco attm load csg, could not load, POH w/ tbg & pkr, 1 jt tbg collapsed 14 jts above pkr, SDFN. - 600 BLW.

3-11-80 GIH w/ Baker 5-1/2 Model R pkr on 294 jts 2-7/8 EUE N80 tbg to 9100, Howco load csg w/ 165 bbl form wtr, then acidize Wlfc OHZ 9280-9380 w/ 15,000 gal. 15% NEA Fe SGA-1 gelled acid + 800# moth balls + 400# Benzoic flakes in three stages, TTP 3400-4450 AIR 6.5 BPM, ISDTP 3810, 5 min SITP 3600, 10 min 3400, job compl @ 12:30 PM 3/10/80.

3-12-80 17 hr SITP 100, POH & LD 2-7/8 work string, GIH w/ 2-3/8x31' OPMA, tbg perfs, Baker TA, SN & 153 jts 2-3/8 tbg & 147 jts 2-7/8 tbg, remove BOP, set end of tbg @ 9270, tbg perfs 9236-39, TA @ 9233 w/ 16,000# T, SN @ 9232.

3-13-80 Ran 2x1-1/4x24 pump w/ 6' GA on 92-3/4, 107-7/8, 68-1" rod, rel Permian WS & to Prod 11:30 AM 3/12/80. - 1220 BLW.

3-14-80 to 4-8-80 - recovering load water.

4-09-80 NM OCD POT: P 24 BNO + 9 BSW/24 hrs, 6-1/2x 1-1/4x84 SPM, GOR 150/1, Grav 43.6 @60, Allow 24 BOPD (NP), TA 275, compl 3/10/80.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Authorized Agent

DATE April 29, 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL